District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV		

District IV PO Box 2088, Santa	Fe, NM 87504	2088	10 <b>D</b> 4			HTHODI7	ATIONI T	ΓΛ TD Λ	NICDA	_	DED REPORT	
<u>I.</u>	RE	QUEST	OR A	Name and A	BLE AND A	UTHURIZA	ATION	IO IKA	20	GRID Number		
Taurus Exploration U.S.A., Inc. 2101 Sixth Avenue North							162928					
								<sup>3</sup> Reason for Filing Code				
Birmingham, AL 32503-2784								co - 8/1/97				
4 API Number 5 Pool 30 – 039 – 25426 BLANCO MESAVE						Name 6 Pool Code CRDE (PRORATED 72319						
					AS							
<sup>7</sup> Property Code 0 <del>07164</del>					<sup>8</sup> Property Name JICARILLA 95			9 Well Number #2A				
II. 10 Surfa	ce Locat	Towns	hin T	Range	Lot.Idn	Feet from the	North/South L	ine Feet fr	om the	East/West Line	County	
01 01 101 110.	25	02	- 1	003W	Doc.io.	790	S	1	50	E	RIO ARRIBA	
11 Bottom Hole Location												
UI or lot no.	Section	Towns	hip	Range	Lot.Idn	Feet from the	North/South L	ine Feet fi	rom the	East/West Line	County	
										17.0.12		
12 Lse Code		13 Producing I	Method Cod	de 14 Gas (	Connection Date	15 C-129 Permi	t Number	<sup>16</sup> C-129 Ef	fective D	Date Date	Expiration	
U O	1.6 T	<del></del>										
III. Oil an	d Gas 11			ter Name	20 ]	POD	<del></del>	21 O/G	,	<sup>22</sup> POD UL	STR Location	
OG	RID		and Ad	ldress				G		and Description O-25-T027N-R003W		
25	244	P.C. BO	x 58900	T 84158-0900				G		0 23 10	ern noosu	
90	)18	Giant I	ndustries		281	3552	[ - <del></del>	Ö		O-25-T0	27N-R003W	
90	)10 	5764 US Farming	Hwy 64 ton, NM 874	401	201			_				
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-						_			_			
IV. Produ	ced Wat	er							•			
IV. Produ	ced Wat		POD				<sup>24</sup> POD	ULSTR Loc	ation and	1 Description		
IV. Produ V. Well C		23 [	POD				24 POD	ULSTR Loc	cation and			
V. Well C		23 [	POD  26 Read	y Date	27	TD	24 POD	ULSTR Loc	cation and		rforations	
V. Well C	Completion Date	23 [	<sup>26</sup> Read						cation and	<sup>29</sup> Per		
V. Well C	Completi	23 [	<sup>26</sup> Read	y Date			<sup>24</sup> POD		cation and			
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V. Well C	Completion Date	23 [	<sup>26</sup> Read						cation and	<sup>29</sup> Per		
V. Well C	Completion Date  O Hole Size	on Data	<sup>26</sup> Read	31 Casing & T	ubing Size	3:	2 Depth Set	28 PBTD		<sup>29</sup> Per <sup>33</sup> Sacks C	ement	
V. Well C	Completion Date  Hole Size	on Data	<sup>26</sup> Read	31 Casing & T	ubing Size		2 Depth Set			<sup>29</sup> Per <sup>33</sup> Sacks C		
V. Well C  25 Spt  VI. Well C  VI. Well C	Completion Date  Hole Size  Test Dat	a 35 Gas Deliv	<sup>26</sup> Read	31 Casing & T	ubing Size	37 Test Length	2 Depth Set	28 PBTD  38 Tbg. Pre		<sup>29</sup> Per <sup>33</sup> Sacks C	ement	
V. Well C	Completion Date  Hole Size  Test Dat	on Data	<sup>26</sup> Read	31 Casing & T	ubing Size	3:	2 Depth Set	28 PBTD		<sup>29</sup> Per <sup>33</sup> Sacks C	Pressure	
V. Well C  25 Spt  VI. Well  34 Date New C  40 Choke Size	Completion of Date  Hole Size  Test Dat  Tify that the	a  35 Gas Deliv	<sup>26</sup> Read	36 Test 42 Wation Divisio	ubing Size  Date  on have been	37 Test Length 43 Gas	<sup>2</sup> Depth Set	28 PBTD  38 Tbg. Pre  44 AOF	ssure	<sup>33</sup> Sacks C <sup>39</sup> Csg. <sup>45</sup> Test	Pressure Method	
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