

Handwritten initials and signature



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

July 22, 1994

Union Oil Company of California (UNOCAL)
P.O. Box 2620
Casper, WY 82602-2620

Attention: Jim Benson

Administrative Order NSL-3413

Dear Mr. Benson:

Reference is made to your application dated July 7, 1994, for a non-standard gas well location for the proposed **Rincon Well No. 149-E** to be drilled 1900 feet from the North line and 1365 feet from the West line (**Unit F**) of **Section 30, Township 27 North, Range 6 West, NMPM**, to test both the Blanco-Mesaverde and Basin-Dakota Pools, Rio Arriba County, New Mexico. The existing 319.08-acre gas spacing and proration unit comprising Lots 1, 2, 3 and 4 and the E/2 W/2 (W/2 equivalent) of said Section 30 for both pools currently dedicated to the UNOCAL Rincon Unit Well No. 149 (API No. 30-039-06868), located in Unit N of said Section 30 shall be dedicated to said well.

By the authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for both the Blanco-Mesaverde and Basin-Dakota Pools, as promulgated by Division Order No. R-8170, as amended, the above-described unorthodox gas well location is hereby approved.

Sincerely,

Handwritten signature of William J. LeMay
William J. LeMay
Director

WJL/MES/amg

cc: Oil Conservation Division - Aztec
US Bureau of Land Management - Farmington

RECEIVED
JUL 29 1994
OIL CON. DIV.
DIST. 3

Ernie Busch

From: Ernie Busch
To: Mike Stogner
Subject: UNOCAL (NSL)
Date: Tuesday, July 12, 1994 9:34AM

WELL NAME: RINCON #149E
LOCATION: F-30-27N-06W
FOOTAGE: 1900' FNL; 1365' FWL
RECOMMEND: APPROVAL

UNOCAL 76

July 7, 1994

RECEIVED
JUL 08 1994

State of New Mexico
Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, NM 87503

OIL CON. DIV.
DIST. 3

Dear Mr. Stogner,

Union Oil Company of California (UNOCAL) requests permission for a nonstandard location for our Rincon Unit No. 149E located 1900' FNL and 1365' FWL, Sec. 30, T27N-R6W, Rio Arriba County, New Mexico.

This well is a proposed dual Basin Dakota/Blanco Mesa Verde well that does not conform, as staked, to a "standard" Dakota location, being approximately 50' to far south and 85' to far west. It is not feasible to move the proposed location farther to the north or east because of an existing lease road and E.P.N.G. pipeline (that parallels the lease road) just N, NE of the location and an overhead power transmission line approximately 25' from the east end of the location. (See attached Pad Layout and Topography.)

Union Oil Company of California is the soul offset lease owner and operator.

If you have any questions, please contact me at 307/234-1563 Ext. 116. Thank you for your help in this matter.

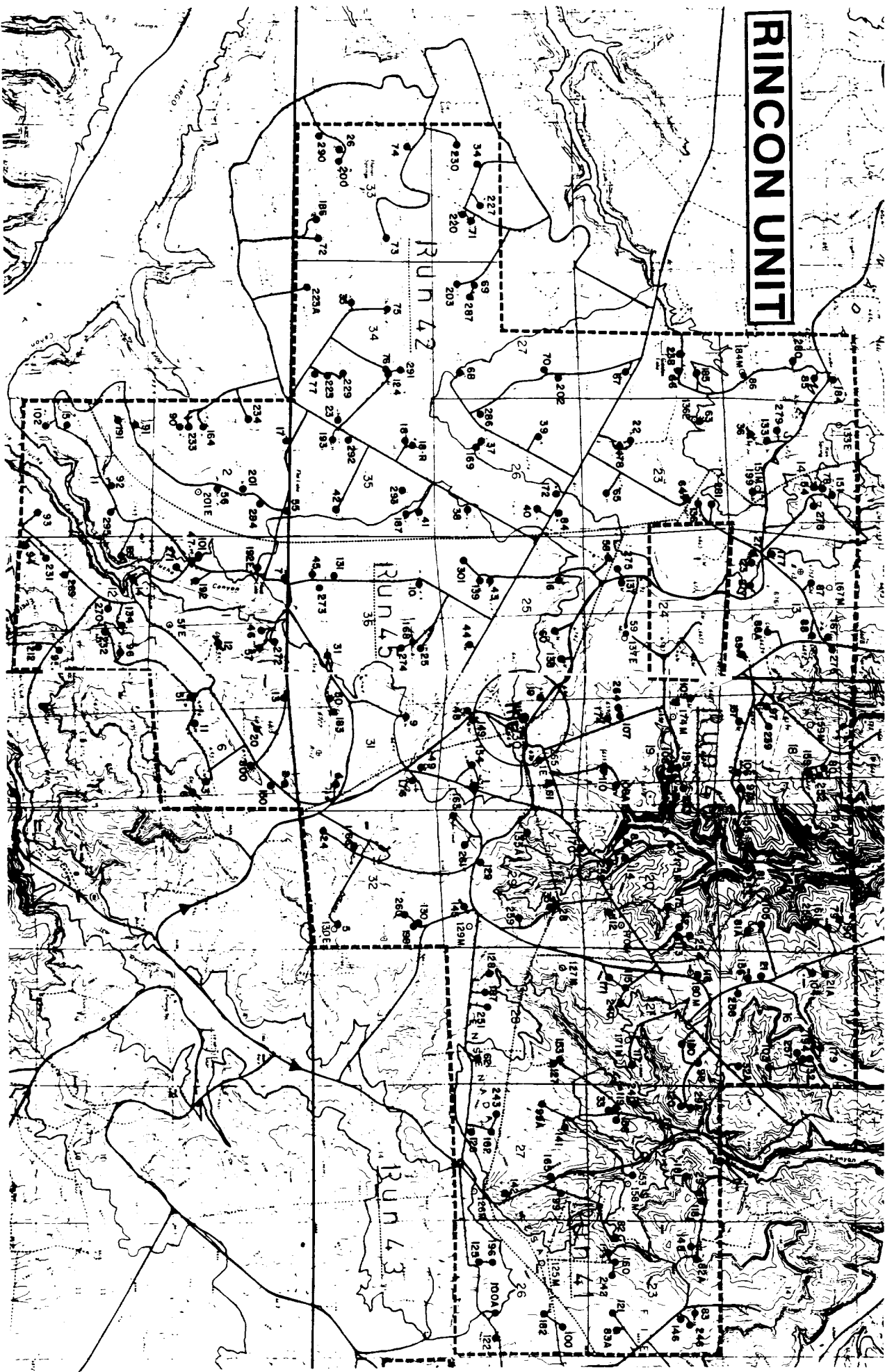
Sincerely,



Jim Benson
Drilling Superintendent

c: Ernie Busch, Aztec, NM

RINCON UNIT



DISTRICT 21
1000 N. 1st St., Assoc. PM 57410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-59

OIL CONSERVATION DIVISION

**P.O. Box 2088
Santa Fe, New Mexico 87504-2088**

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator UNOCAL			Lease RINCON		Well No. 149-E
Ush Letter F	Section 30	Township 27N	Range 6W	County NMNM	RIO ARriba

Actual Fence Location of Well:

1900 feet from the NORTH line and	1365 feet from the WEST line	Dedicated Acreage: 320 Acres
Cumulative level Elev. 6709	Producing Formation Dakota/Mesa Verde	Basin Dakota/Blanco Mesa Verde

- Outline the acreage dedicated to the subject well by colored pencil or Indian ink on the plot below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

The survey map shows a rectangular area divided into sections. Key features include:
 - North boundary: N 86° 13' W, distance 2632.74'.
 - East boundary: E 2659.14'.
 - South boundary: S 85° 45' 24" E, distance 2655.57'.
 - West boundary: W 2613.60'.
 - Internal points: 158 AC, 160.45 AC, 160.07 AC, 162.23 AC.
 - Bearings: N 0° 42' 37" E, N 85° 17' W.
 - Distances: 2622.84, 2636.45, 2641.98, 2647.26, 2649.02, 2659.14.
 - A large 'RECEIVED' stamp is visible over the center-right portion of the map.

OPERATOR CERTIFICATION

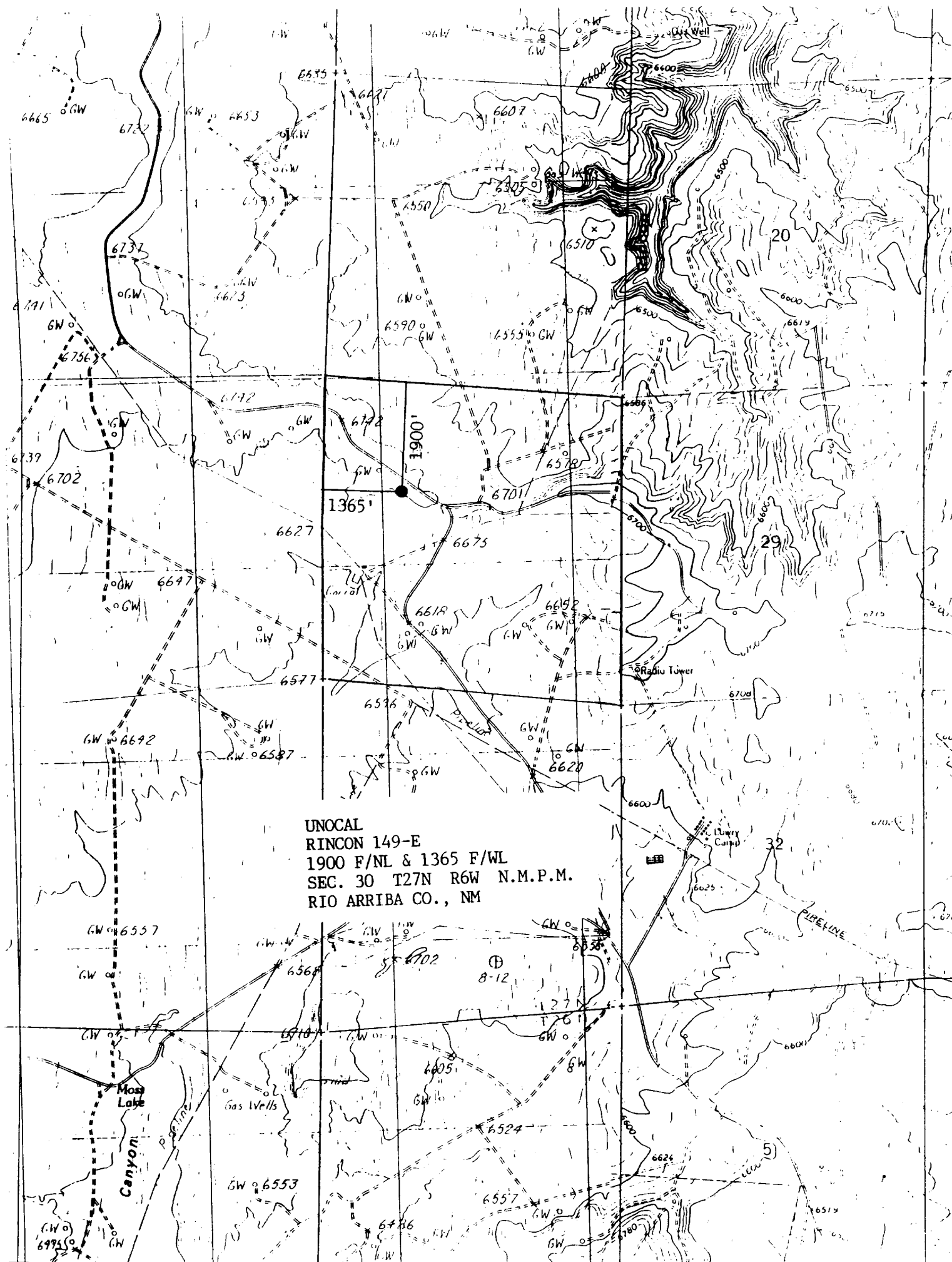
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

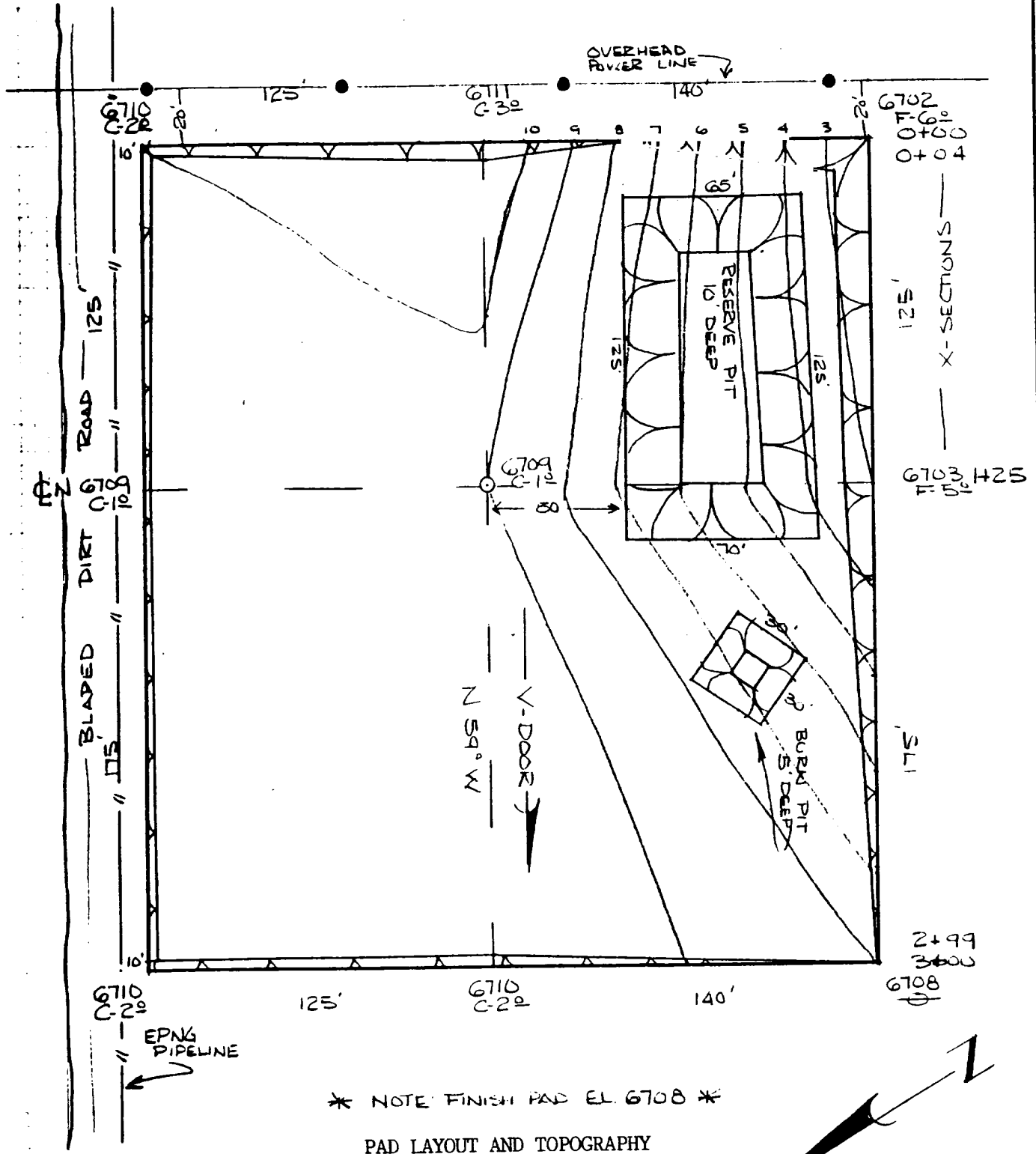
Signature: Jim Benson
 Printed Name: **Jim Benson**
 Position: **Drilling Superintendent**
 Company: **Union Oil Co. of Calif.**
 Date: **2/25/94**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **December 4 B. 1993**
 Signature & Seal of Professional Surveyor: [Signature]
 Certificate No.: **9612**





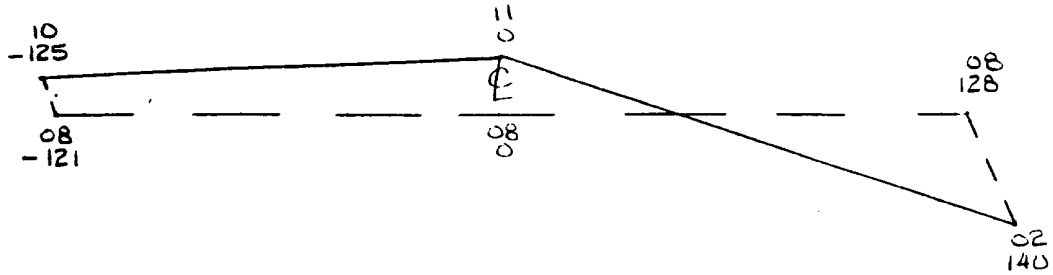
Scale: Horz. 1" = 50'
 Vert. 1" = 10'

RINCON 149-E

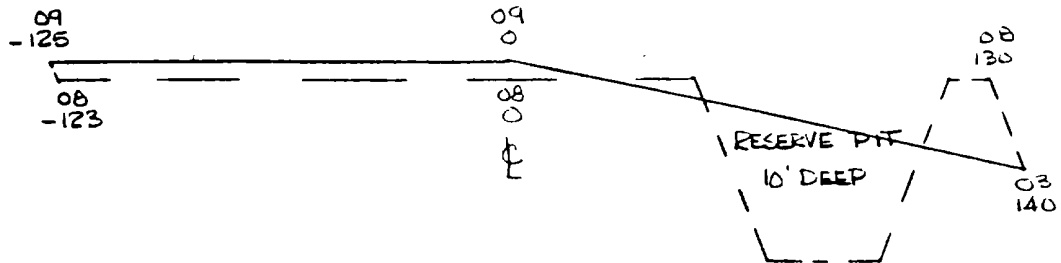
0+00

ZERO CUT/FILL

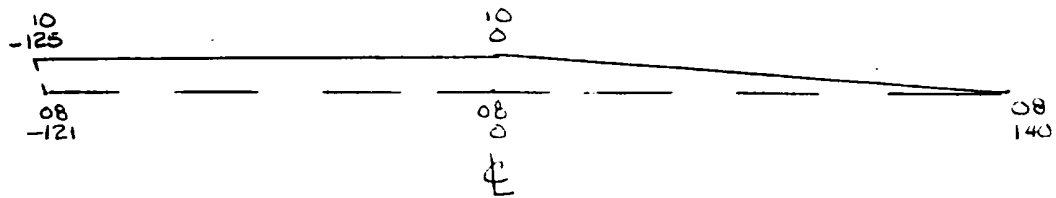
0+04

X-SECTION AND VOLUMES

1+23



2+99



3+00

ZERO CUT/FILL

CUT.....2868 CU YDS.
 FILL.....2022 CU YDS.
 PIT EXCAVATION.....1921 CU YDS.