District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address	² OGRID Number
UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL P.O. BOX 850 BLOOMFIELD, NEW MEXICO 87413	023708
	³ Reason for Filing Code NW

⁴ API Number	⁵ Pool Name	⁶ Pool Code
30 - 0 39-25432	BASIN DAKOTA	71599
⁷ Property Code	⁸ Property Name	⁹ Well Number
011510	RINCON UNIT	#149M

I. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West	County
F	30	27N	6W		1900'	NORTH	1365'	WEST	039

II Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	30	27N	6W		1900'	NORTH	1365'	WEST	039

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F	ASAP			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009018	GIANT REFINING COMPANY 5764 U.S. HIGHWAY 64 FARMINGTON, N.M. 87401	2816241	O	
007057	EL PASO NATURAL GAS COMPANY P.O. BOX 4990 FARMINGTON, N.M. 87499	2816242	G	

RECEIVED
OCT 31 1995
OIL CON. DIV.
DIST. 3

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2816243	

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
07/09/95	09/15/95	7770'	7700'	7564' - 7680'

³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement
12 1/4"	9 5/8" 36#, J-55	374'	225sx "G" cmt to surf.
8 3/4"	7" 23#&26#, K-55	7765'	1)450sx 50/50poz,175sx "G", 2)310sx 65/35,510sx 50/50poz, 175sx "G" cmt to surf.
	2 3/8" 4.7#	7596'	Packer @ 5640'

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
	ASAP	10/19/95	24 Hrs.	200 psig	n/a
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method
Variable	19	4	290 MCF/D		Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Robert L. Caine

Printed name: Robert L. Caine

Title: Production Foreman

Date: October 30, 1995 Phone: (505)632-1811

OIL CONSERVATION DIVISION

Approved by: [illegible]

Title: SUPERVISOR DISTRICT #3

Approval Date: OCT 31 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature | Printed Name | Title | Date

RLC/skl

THIS IS AN AMENDED REPORT. CHECK THE BOX LABLED
AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

rt all gas volumes at 15.025 PSIA at 60°.
ort all oil volumes to the nearest whole barrel.

uest for allowable for a newly drilled or deepened well must be
mpanied by a tabulation of the deviation tests conducted in
rdance with Rule 111.

sections of this form must be filled out for allowable requests on
and recompleted wells.

ut only sections I, II, III, IV, and the operator certifications for
ge of operator, property name, well number, transporter, or
such changes.

erate C-104 must be filed for each pool in a multiple
etion.

erly filled out or incomplete forms may be returned to
ere unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the United States government survey designates a Lot Number or this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

The bottom hole location of this completion

ease code from the following table:
Federal
State
Fee
Jicarilla
Navajo
Ute Mountain Ute
Other Indian Tribe

e producing method code from the following table:
Flowing
Pumping or other artificial lift

D/DA/YR that this completion was first connected to a transporter

permit number from the District approved C-129 for completion

/DA/YR of the C-129 approval for this completion

DA/YR of the expiration of C-129 approval for this pletion

as or oil transporter's OGRID number

and address of the transporter of the product

number assigned to the POD from which this product transported by this transporter. If this is a new well completion and this POD has no number the district will assign a number and write it here.

ct code from the following table:
Oil
Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.)

23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank",etc.)

25. MO/DA/YR drilling commenced

26. MO/DA/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing shoe and TD if openhole

30. Inside diameter of the well bore

31. Outside diameter of the casing and tubing

32. Depth of casing and tubing. If a casing liner show top and bottom.

33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced

35. MO/DA/YR that gas was first produced into a pipeline

36. MO/DA/YR that the following test was completed

37. Length in hours of the test

38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells

39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells

40. Diameter of the choke used in the test

41. Barrels of oil produced during the test

42. Barrels of water produced during the test

43. MCF of gas produced during the test

44. Gas well calculated absolute open flow in MCF/D

45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.

46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person