

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1900' FNL & 1365' FWL
Sec. 30, T27N-R6W

5. Lease Designation and Serial No.

SF 079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

149M

9. API Well No.

30-039-25432

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco M.V.

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Oil Company of California permitted the Rincon Unit #149M in 1994 (APD approved 7/26/94), as a Basin Dakota/Blanco Mesaverde well utilizing 8-5/8" surface casing, 5 1/2" production casing @ ±7860'-TD and completing with 1 string of 2-3/8" tubing.

Union plans to drill the No. 149M in 1995 and proposes to change the casing program to 9-5/8" surface casing, 7" production casing set @ ±7810'-TD and completing with 2 strings of 2-3/8" tubing (see attached casing & cementing program.)

RECEIVED
FEB - 7 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson

Title Drilling Superintendent

Date 1-31-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FEB 03 1995
DISTRICT MANAGER

RINCON UNIT NO. 149M
CASING PROGRAM

Surface Casing - 9-5/8" @ 350' (Spud Mud)

<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>New/Used</u>
0-350'	9-5/8"	32.3#	H-40	8RD-ST&C	New

Surface casing shall have centralizers on every joint starting at the shoe joint and ending on the last joint at surface.

Production Casing - 7" @ 7810' (Mud Wt. $\pm$ 9.2 ppg)

<u>Depth</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>New/Used</u>
7810'- $\pm$ 5000'	7"	26#	K-55	8RD-LT&C	New
$\pm$ 5000'-Surface	7"	23#	K-55	8RD-LT&C	New

Minimum Safety Factors

Collapse	1.125
Tension:	1.8
Burst:	1.0

Casing Testing

All casing strings will be pressure tested to 0.22 psi/ft. or 1500 psi (whichever is greater) but not to exceed 70% of the minimum internal yield.

Cementing Program

Surface Casing The surface casing will be cemented to surface to isolate any fresh water zones or gas zones w/ $\pm$ 250 sxs Class "B" w/2% CaCl_2 and 1/4 #/sx Cello flakes. Volume includes a 100% excess with a slurry weight of 15.7 ppg and yield of 1.15 cu ft/sx. Cementing hardware to include guide shoe, insert float collar, and centralizers.

Production Casing The production casing will be cemented in two stages using a D.V. tool at $\pm$ 5300' (approximately 100' above Point Lookout formation). Actual cement volumes will be calculated based on caliper logs plus an excess of 35%.

1st Stage: Lead - $\pm$ 550 sx 50/50 "G" poz w/fluid loss additive, 2% gel, 6 $\frac{1}{4}$ #/sx Gilsonite, 2#/sx magma fiber (mixed at 13.4 ppg, yield 1.34 cu ft/sx); Tail - 175 sx "G" w/fluid loss additives, 2#/sx magma fiber (mixed at 15.8 ppg, yield 1.15 cu ft/sx).

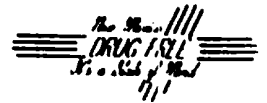
2nd Stage: Lead $\pm$ 400 sx 65/35 "G" poz w/12% gel, 3#/sx magma fiber (mixed at 11.5 ppg, yield 2.87 cu ft/sx); $\pm$ 300 sx 50/50 "G" poz w/fluid

loss additive, 2% gel, 6 $\frac{1}{4}$ #/sx Gilsonite, 3#/sx magna
fiber (mixed at 13.4 ppg, yield 1.34 cu ft/sx); Tail
- 175 sx "G" w/fluid loss additives, 2#/sx magna
fiber (mixed at 15.8 ppg, yield 1.15 cu ft/sx).

Casing hardware for production string to include guide shoe, insert float collar,
centralized shoe joint and next five joints. Centralizers and turbalizers above and below
stage tool, oil and gas zones as needed, and across Ojo Alamo formation.



STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6174

Date: 3/8/95

Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

*Revised 2/27/95 149m
30-27-06*

RE: Proposed MC _____
Proposed NSL _____
Proposed WFX _____
Proposed NSP _____

Proposed DHC _____
Proposed SWD _____
Proposed PMX _____
Proposed DD _____

Surface Commingling

Gentlemen:

I have examined the application received on 3/2/95

for the *Unocal* OPERATOR *Reiner Christ* LEASE & WELL NO.

several wells and my recommendations are as follows:
UL-S-T-R

Approved

Yours truly,

[Signature]

Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811



March 1, 1995

Certified Return Receipt No.: P909423602

New Mexico Oil Conservation Division
Attn.: Mr. William J. LeMay
PO Box 2088
Santa Fe, New Mexico 87504-2088

New Mexico Oil Conservation Division
Attn.: Mr. Frank Chavez
1000 Rio Brazos Road
Aztec, New Mexico 87410

RECEIVED
MAR - 2 1995
OIL CON. DIV.
DIST. 3

Dear Sirs:

Union Oil Company of California d.b.a. UNOCAL requests permission to surface commingle hydrocarbon production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

Well	Legal Location
131E	1145' FSL, 1525' FWL, S36, T27N, R7W
134E	800' FSL, 800' FEL, S12, T26N, R7W
149M	1900' FNL, 1365' FWL, S30, T27N, R6W
166E	1980' FNL, 1980' FWL, S32, T27N, R6W
176E	1505' FNL, 1850' FWL, S31, T27N, R6W
178E	1450' FSL, 1450' FEL, S23, T27N, R7W
185E	1550' FSL, 1505' FEL, S22, T27N, R7W
231E	1145' FNL, 790' FWL, S12, T26N, R7W
304	1850' FNL, 1480' FEL, S11, T26N, R7W
304M	1020' FSL, 795' FEL, S11, T26N, R7W
193M	1000' FNL, 1190' FWL, S35, T27N, R7W
227E	800' FSL, 800' FWL, S28, T27N, R7W
303E	1850' FNL, 830' FEL, S33, T27N, R7W
124A	2025' FNL, 1610' FWL, S34, T27N, R7W

These wells will be drilled during the Summer of 1995. It is UNOCAL's intention to complete these wells as dual string Blanco Mesa Verde and Basin Dakota and to surface commingle, in common facilities, commonly owned hydrocarbon production from the Blanco Mesa Verde and Basin Dakota. Allocation factors for gas and oil production from each zone will be determined semiannually by flowing each zone independently through the custody transfer meter or a test separator. The commercial value of this surface commingled production will not be less than the sum of the values of the production from the individual Mesa Verde and Dakota horizons.

This wellbore and facilities arrangement is the future for UNOCAL's continued development and efficient operation of the Rincon Unit. In 1992 - 94 Unocal drilled and completed, with 5-1/2" casing and 2-3/8" tubing, a number of commingled Dakota/Mesa Verde gas wells. At that time drilling and completing Dakota/Mesa Verde wells with 7" casing, dual tubing strings and dual facilities was not economical. Significant improvements in our gathering system compression has made it practical to drill and complete future Dakota/Mesa Verde wells with 7" casing, dual tubing strings and one set of surface facilities. The additional cost of to drill and set 7" casing, and run an additional string of tubing and a packer will be offset by reduced surface facilities costs (surface commingle) and the ability to take full advantage of lower gathering system pressures.

It has been our experience that Dakota wells require at least 180 psig backpressure in order to prevent liquid loadup. The Mesa Verde wells will produce without loadup problems against gathering system pressures as low as 60 psig. Surface commingled facilities will allow the requisite backpressure to be held on the Dakota while the Mesa Verde produces at the lower gathering system pressure.

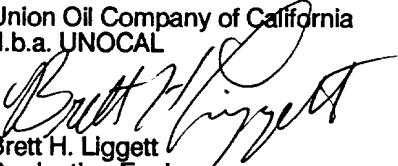
As required for NMOCD Rule 303, the following information is attached:

1. Gas analysis from recently drilled Rincon Unit DK/MV wells
2. Wellbore and surface facilities schematic.
3. Copies of notification letters sent to all offset operators (if any) and BLM.
4. Acreage dedication plat showing offset lease ownership.

If you have any questions, please contact me at (505) 632-1811 ext.14. Thank you for your consideration in this matter.

Sincerely,

Union Oil Company of California
d.b.a. UNOCAL

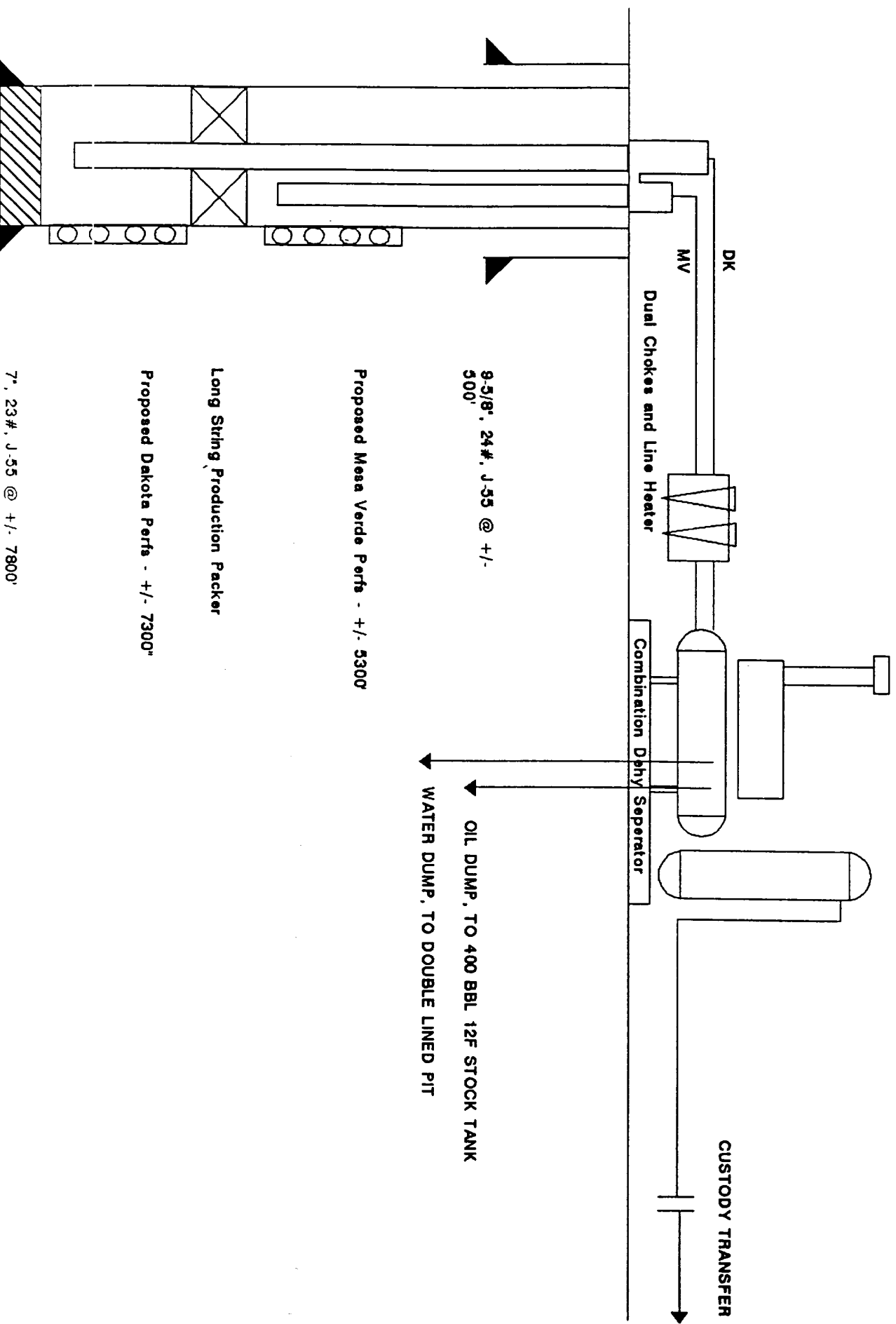


Brett H. Liggett
Production Engineer

GAS ANALYSIS

WELL NAME	ZONE	TEST DATE	NITROGEN	CO2	METHANE	ETHANE	PROPANE	I-BUTANE	N-BUTANE	I-PENTANE	N-PENTANE	HEXANE+	BTU'S	GPM	SPEC GRAV
RINCON #1E	DK	11/23/94	0.310	1.150	86.570	6.980	2.760	0.500	0.730	0.270	0.20	0.530	1159.0	3.424	0.670
	MV	11/23/94	0.310	1.150	86.570	6.980	2.760	0.500	0.730	0.270	0.20	0.530	1159.0	3.424	0.670
	DK	06/10/94	0.260	1.160	85.010	7.670	3.250	0.630	0.850	0.350	0.23	0.590	1184.0	3.890	0.685
	MV	06/10/94	0.260	1.160	85.010	7.670	3.250	0.630	0.850	0.350	0.23	0.590	1184.0	3.890	0.685
	DK	11/17/94	0.210	1.320	87.950	6.430	2.000	0.510	0.520	0.280	0.16	0.620	1141.0	3.034	0.660
	MV	11/18/94	0.450	1.070	83.080	8.230	4.220	0.790	1.090	0.370	0.24	0.460	1207.0	4.390	0.701
	DK	12/07/93	0.290	1.050	87.540	6.460	2.770	0.540	0.880	0.270	0.17	0.230	1140.4	3.139	0.656
	MV	12/07/93	0.290	1.050	87.540	6.460	2.770	0.540	0.880	0.270	0.17	0.230	1140.4	3.139	0.656
	DK	09/15/93	0.280	1.160	84.870	8.010	2.940	0.680	0.800	0.430	0.25	0.560	1182.1	3.927	0.685
	MV	05/13/92	0.390	1.020	81.780	10.520	4.220	0.600	0.840	0.280	0.19	0.160	1199.0	4.679	0.694
	DK	11/17/94	0.300	1.240	84.850	8.010	3.050	0.600	0.800	0.340	0.23	0.560	1180.0	3.892	0.684
	MV	11/17/94	0.300	1.240	84.850	8.010	3.050	0.600	0.800	0.340	0.23	0.560	1180.0	3.892	0.684
	DK	11/16/94	0.230	1.280	84.060	8.420	3.260	0.640	0.880	0.370	0.25	0.600	1192.0	4.128	0.692
	MV	11/16/94	0.450	0.780	79.710	10.320	5.030	0.880	1.390	0.470	0.35	0.920	1260.0	6.443	0.730
	DK	04/15/94	0.260	1.000	86.830	7.120	2.350	0.520	0.850	0.290	0.19	0.490	1151.0	3.317	0.666
	MV	03/29/94	0.550	0.590	79.100	11.220	5.500	0.640	1.060	0.430	0.35	0.560	1259.0	5.588	0.727
	DK	10/23/94	0.270	1.190	81.230	9.950	4.130	0.780	1.120	0.460	0.31	0.660	1232.0	4.949	0.717
	MV	10/23/94	0.270	1.190	81.230	9.950	4.130	0.780	1.120	0.460	0.31	0.660	1232.0	4.949	0.717
	DK	04/15/94	0.200	1.180	81.380	10.020	4.020	0.740	1.190	0.470	0.33	0.470	1226.0	4.902	0.712
	MV	04/15/94	0.580	0.730	78.580	10.230	5.830	1.020	1.470	0.480	0.34	0.740	1261.0	5.763	0.744
	DK	04/13/94	0.430	1.240	84.220	8.530	2.970	0.630	0.780	0.340	0.22	0.640	1184.0	4.036	0.686
	MV	04/13/94	0.330	1.210	84.030	8.690	3.110	0.640	0.820	0.350	0.22	0.600	1188.0	4.120	0.690
	DK	06/15/93	0.220	1.080	83.600	9.320	3.440	0.560	0.890	0.330	0.22	0.340	1189.0	4.254	0.687
	MV	12/12/92	0.219	1.072	84.804	8.487	3.185	0.484	0.824	0.307	0.24	0.378	1177.1	3.930	0.678
	DK	11/11/94	0.210	1.120	84.930	8.400	3.100	0.520	0.850	0.280	0.18	0.410	1175.0	3.886	0.678
	MV	11/11/94	0.440	0.600	77.270	12.190	5.690	0.940	1.600	0.460	0.32	0.490	1286.0	6.138	0.744
	DK	11/18/94	0.360	1.200	88.310	6.080	1.900	0.550	0.890	0.250	0.19	0.450	1134.0	2.905	0.655
	MV	11/30/94	0.380	1.180	84.630	7.900	3.110	0.610	0.950	0.390	0.27	0.580	1186.0	3.964	0.688
	DK	10/07/94	0.230	1.010	82.500	9.610	3.930	0.660	1.020	0.370	0.26	0.410	1210.0	4.600	0.699
	MV	10/07/94	0.230	1.010	82.500	9.610	3.930	0.660	1.020	0.370	0.26	0.410	1210.0	4.600	0.699
	DK	12/08/93	0.290	1.040	86.780	7.010	2.800	0.550	0.710	0.300	0.19	0.330	1152.0	3.371	0.663
	MV	12/08/93	0.290	1.040	86.780	7.010	2.800	0.550	0.710	0.300	0.19	0.330	1152.0	3.371	0.663
	DK	11/10/94	0.240	1.090	83.010	9.160	3.690	0.710	0.930	0.380	0.24	0.550	1207.0	4.458	0.698
	MV	11/10/94	0.240	1.090	83.010	9.160	3.690	0.710	0.930	0.380	0.24	0.550	1207.0	4.458	0.698
	DK	10/14/94	0.230	1.010	86.060	7.620	2.890	0.540	0.770	0.280	0.19	0.410	1165.0	3.605	0.671
	MV	10/14/94	0.230	1.010	86.060	7.620	2.890	0.540	0.770	0.280	0.19	0.410	1165.0	3.605	0.671
	DK	10/31/94	0.330	1.120	83.640	8.900	3.640	0.670	0.890	0.340	0.21	0.360	1190.0	4.214	0.689
	MV	10/31/94	0.330	1.120	83.640	8.900	3.640	0.670	0.890	0.340	0.21	0.360	1190.0	4.214	0.689
	DK	11/26/94	0.360	1.140	82.250	9.290	3.880	0.710	1.040	0.410	0.28	0.640	1217.0	4.644	0.707
	MV	11/26/94	0.360	1.140	82.250	9.290	3.880	0.710	1.040	0.410	0.28	0.640	1217.0	4.644	0.707
	DK	09/26/94	0.270	1.170	85.810	7.490	2.830	0.600	0.740	0.310	0.19	0.590	1171.0	3.652	0.677
	MV	09/26/94	0.270	1.170	85.810	7.490	2.830	0.600	0.740	0.310	0.19	0.590	1171.0	3.652	0.677
	DK	12/30/93	0.250	1.010	81.930	9.560	4.090	0.680	1.060	0.400	0.29	0.710	1228.0	4.807	0.711
	MV	12/30/93	0.250	1.010	81.930	9.560	4.090	0.680	1.060	0.400	0.29	0.710	1228.0	4.807	0.711

RINCON UNIT, WBD & SURFACE COMMINGLE FACILITIES



7", 23#, J-55 @ +/- 7800'

UNOCAL, RINCON UNIT, T27N R7W

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24 OPERATOR: MC NEMY OIL CO.
30	29	28 OPERATOR: AMOCO	27	26	25
31	32	33 227E OPERATOR: AMOCO	34 124A OPERATOR: AMOCO	35 193M OPERATOR: AMOCO	36 131E OPERATOR: AMOCO

UNIT BOUNDARY

UNOCAL, RINCON UNIT, T26N R7W

6	5	4	3	2	1
	OPERATOR: LOUIS DRYEYUS CORP	OPERATOR: CENTRAL RESOURCES INC. UNIVERSAL RESOURCES INC.	OPERATOR: CENTRAL RESOURCES INC. UNIVERSAL RESOURCES INC.		
7	8	9	10	11	12
				 304	 231E
			OPERATOR: CENTRAL RESOURCES INC. UNIVERSAL RESOURCES INC.	 304M	 134E
18	17	16	15	14	13
			OPERATOR: LOUIS DRYEYUS CORP SNYDER OIL CORP	OPERATOR: CALLUNA OIL CO.	OPERATOR: CALLUNA OIL CO.
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

UNIT BOUNDARY

UNOCAL, RINCON UNIT, T27N R6W

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36



149M



176E



166E

OPERATOR:
CAULKINS OIL CO.

UNIT BOUNDARY

UNOCAL, RINCON UNIT, T26N R6W

6	5	4	3	2	1
	OPERATOR: CALLING OIL CO.	OPERATOR: CALLING OIL CO.			
7	8	9	10	11	12
OPERATOR: CALLING OIL CO.					
18	17	16	15	14	13
OPERATOR: CALLING OIL CO.					
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

UNIT BOUNDARY

Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811

UNOCAL 76

March 1, 1995

United State Department of the Interior
Bureau of Land Management
1235 La Plata Highway
Farmington, New Mexico 87401

Greetings:

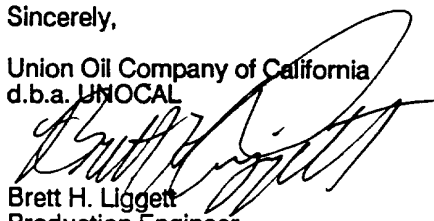
Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, permission to surface commingle production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

Well	Legal Location
131E	1145' FSL, 1525' FWL, S36, T27N, R7W
134E	800' FSL, 800' FEL, S12, T26N, R7W
149M	1900' FNL, 1365' FWL, S30, T27N, R6W
166E	1980' FNL, 1980' FWL, S32, T27N, R6W
176E	1505' FNL, 1850' FWL, S31, T27N, R6W
178E	1450' FSL, 1450' FEL, S23, T27N, R7W
185E	1550' FSL, 1505' FEL, S22, T27N, R7W
231E	1145' FNL, 790' FWL, S12, T26N, R7W
304	1850' FNL, 1480' FEL, S11, T26N, R7W
304M	1020' FSL, 795' FEL, S11, T26N, R7W
193M	1000' FNL, 1190' FWL, S35, T27N, R7W
227E	800' FSL, 800' FWL, S28, T27N, R7W
303E	1850' FNL, 830' FEL, S33, T27N, R7W
124A	2025' FNL, 1610' FWL, S34, T27N, R7W

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California
d.b.a. UNOCAL


Brett H. Liggett
Production Engineer

UNOCAL 76

March 1, 1995

Caulkins Oil Co.
1997 E. Blanco Blvd.
Bloomfield, New Mexico 87413

Greetings:

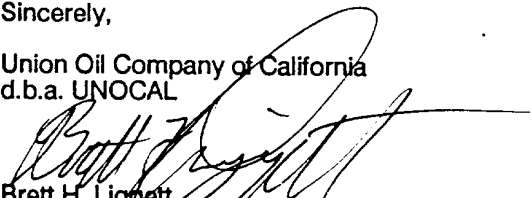
Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, permission to surface commingle production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

Well	Legal Location
304	1850' FNL, 1480 FEL, S11, T26N, R7W
304M	1020' FSL, 795' FEL, S11, T26N, R7W
231E	1145' FNL, 790' FWL, S12, T26N, R7W
134E	800' FSL, 800' FEL, S12, T26N, R7W
166E	1980' FNL, 1980' FWL, S32, T27N, R6W
176E	1505' FNL, 1850' FWL, S31, T27N, R6W

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California
d.b.a. UNOCAL


Brett H. Liggett
Production Engineer

Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811

UNOCAL 76

March 1, 1995

Snyder Oil Co.
PO BOX 2038
Farmington, New Mexico 87499

Greetings:

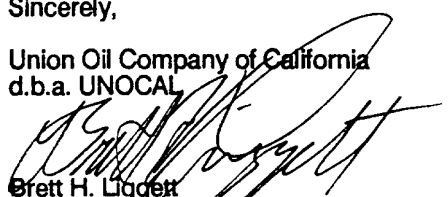
Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, permission to surface commingle production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

Well	Legal Location
304	1850' FNL, 1480 FEL, S11, T26N, R7W
304M	1020' FSL, 795' FEL, S11, T26N, R7W

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California
d.b.a. UNOCAL


Brett H. Liggett
Production Engineer

Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811

UNOCAL 76

March 1, 1995

Louis Dryefus Natural Gas Co.
PO BOX 2993
Farmington, New Mexico 87499

Greetings:

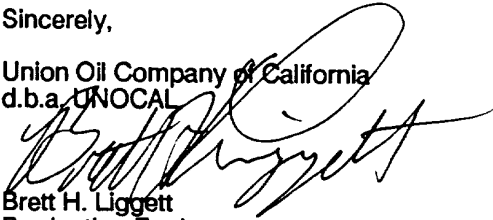
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Well	Legal Location
304	1850' FNL, 1480 FEL, S11, T26N, R7W
304M	1020' FSL, 795' FEL, S11, T26N, R7W
303E	1850' FNL, 830' FEL, S33, T27N, R7W

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California
d.b.a. UNOCAL


Brett H. Liggett
Production Engineer

Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811

UNOCAL 76

March 1, 1995

Meridian Oil Co.
3535 E. 30th St.
Farmington, New Mexico 87402

Greetings:

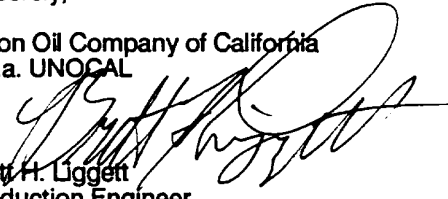
Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, permission to surface commingle production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

Well	Legal Location
178E	1450' FSL, 1450' FEL, S23, T27N, R7W
227E	800' FSL, 800' FWL, S28, T27N, R7W
303E	1850' FNL, 830' FEL, S33, T27N, R7W

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California
d.b.a. UNOCAL


Brett H. Liggert
Production Engineer

Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811

UNOCAL 76

March 1, 1995

Amoco Production Co.
200 Amoco Ct.
Farmington, New Mexico 87401

Greetings:

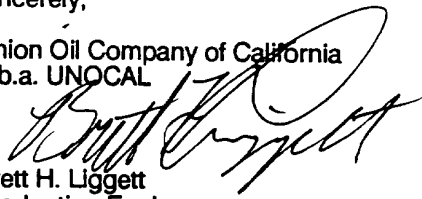
Union Oil Company of California (UNOCAL) has requested, from the State of New Mexico, Oil Conservation Division, permission to surface commingle production from the Blanco Mesa Verde and Basin Dakota formations in the following Rincon Unit wells, Rio Arriba County, New Mexico.

Well	Legal Location
185E	1550' FSL, 1505 FEL, S22, T27N, R7W
178E	1450' FSL, 1450' FEL, S23, T27N, R7W
227E	800' FSL, 800' FWL, S28, T27N, R7W

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California
d.b.a. UNOCAL


Brett H. Liggett
Production Engineer

Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811

UNOCAL 76

March 1, 1995

Central Resources Inc.
1776 Lincoln Street #1010
Denver, CO 80203

Greetings:

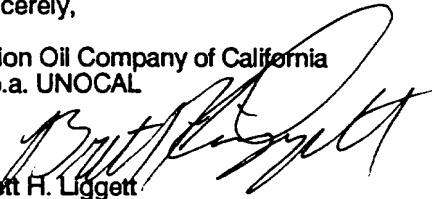
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Well	Legal Location
304	1850' FNL, 1480 FEL, S11, T26N, R7W
304M	1020' FSL, 795' FEL, S11, T26N, R7W
303E	1850' FNL, 830' FEL, S33, T27N, R7W
124A	2025' FNL, 1610' FWL, S34, T27N, R7W
193M	1000' FNL, 1190' FWL, S35, T27N, R7W

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California
d.b.a. UNOCAL


Brett H. Liggett
Production Engineer

Unocal Oil & Gas Division
Unocal Corporation
913 West Broadway, P.O. Box 850
Bloomfield, New Mexico 87413
Telephone (505) 632-1811

UNOCAL 76

March 1, 1995

Universal Resources Inc.
1331 Central Street #300
Denver, CO 80202

Greetings:

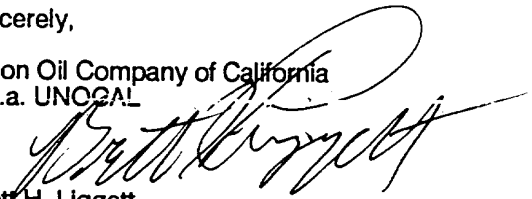
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304M	1020' FSL, 795' FEL, S11, T26N, R7W
303E	1850' FNL, 830' FEL, S33, T27N, R7W
124A	2025' FNL, 1610' FWL, S34, T27N, R7W
193M	1000' FNL, 1190' FWL, S35, T27N, R7W

If you have any objections to this proposal, please notify NMOCD within twenty days. If you have any questions regarding this application, please contact me at (505) 632-1811 ext. 14.

Sincerely,

Union Oil Company of California
d.b.a. UNOCAL


Brett H. Liggett
Production Engineer