

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #149M

9. API Well No.

30-039-25432

10. Field and Pool, or Exploratory Area

Basin Dak/Blanco M.V.

11. Country or Parish, State

Rio Arriba, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1900' FNL & 1365' FWL
Sec. 30, T27N-R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other WEEKLY DRILLING SUMMARY
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(SEE ATTACHED REPORT)

RECEIVED
AUG - 3 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed JIM BENSON

Title Drilling Superintendent

Date 7-25-95

(This space for Federal or State office use)

Approved by _____
Conducts of approval, if any:

Title _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

RINCON UNIT #149M
RIO ARriba CO., N.M.

WEEKLY SUMMARY

7-18-95 DRLG AND RIG SERVICE FROM 5001 TO 5423 FOR 24-HR AVG 18 FT PER HR.
RUN 3 10 BBL MAG FIBER SWEEPS.

7-19-95 DRLG FROM 5423 TO 5826 FOR 24-HRS AVG 17 FT PER HR.
NO MUD LOST 24-HRS.
RAN 3 10 BBL MAGFIBER SWEEPS.

7-20-95 DRLG FROM 5826 TO 5935 FOR 5.25-HRS. TRIP FOR BIT FOR 5-HRS. CUT DRILLING LINE FOR 1.50-HRS. FINISHED TRIP IN HOLE WITH BIT, FOR 1.75-HRS. REAMED 70' TO BOTTOM FOR .50-HRS. DRLG FROM 5935 TO 6099 FOR 5.25-HRS. LOST CIR AT 6099. PUMP 35 PPB OF MAGFIBER AND CALCAB 400 BBL. TRIP OUT OF HOLE WITH 10 STANDS NO DRAG. .75-HRS. MIX MUD AND LCM FOR 3.50-HRS.
RUN 2 MAGFIBER SWEEPS.
RECIEVED 185 JT 26# AND 23# 7" CSG
LOST EST 400 BBL MUD

7-21-95 PUMP 100 BBL 35# PER BBL LCM PILL (MAGFIBER AND CALCAB) GOT CIR BACK. TRIP IN HOLE FOR .75-HRS. DRLG FROM 6099 TO 6770 FOR 23.25-HRS AT 33 FT PER HR.
LOST EST 600 BBL MUD LAST 24-HRS.

7-22-95 Drld to 7,447' (30 FPH). Lost 80 bbls mud last 24 hrs. No mud lost last 16 hrs.

7-23-95 Drld to 7,560' @ avg ROP of 15 FPH. TFNB & strapped pipe. Washed 30' to btm. No drag on trip. Drld to 7,604' (6 FPH).

7-24-95 Drld to TD @ 7,770' (7/23/95 @ 8:30 pm). Circ for 1.5 hrs. Made 10 std short trip. Started circ B/U.

7-25-95 Circ 1.5 hrs. POOH for logs. RU loggers. LTD - 7,760' & DTD - 7,770'. Ran DITE from 7,760'-372'; GR from 7,760'-100'; SP & caliper from 7,760'-372' & CNL/LDT from 7,760'-7,380'; 5,780'-4,780' & 3,300'-3,130'. TIR w/bit. Washed 10' to btm. Circ for 3 hrs. Started LD DP.
Est Dry Hole Cost: \$247,000