

RECEIVED
JUL 17 1995
OIL ROOM DTV
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1034-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial No.

SF 079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #149M

9. API Well No.

30-039-25432

10. Field and Pool, or Exploratory Area

Basin Dak/Blanco M.V.

11. Country or Parish, State

Rio Arriba, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1900' FNL & 1365' FWL

Sec. 30, T27N-R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

SPUD REPORT

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log for.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Aztec Well Service Rig #222. Spud 12 1/4" hole at 11:30 p.m. 7-9-95. Drlg from 0 to 20' for .5 hrs. Drlg from 20' to 384' for 9 hrs. @ 40'/hr. Circ 1/4 and TOOH for 3/4 hrs. Ran and cemented 8 jts. 9-5/8" 36# ST&C new slm csg, total 359.76' landed at 373.76'. Cement with 225 sx Class G 2% Cacl, .25# flowseal displaced with 27 bbl. wtr. Circ. 60 sx cement to surface. WOC for 4 hrs. Back off landing jt, nip 11 x 3000 wellhead and contractor's BOP, manifold and rotating head assembly. Test blind ram, manifold, floor valve, kelly cock and csg to 2300 psi for 15 min., held OK. PU bit, TIE and test pipe ram to 2300 psi for 15 min., held OK.

14. I hereby certify that the foregoing is true and correct

Signed JIM BENSON

Title Drilling Superintendent

Date 7-11-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

JUL 14 1995