

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0115
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 079364
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116	7. If Unit or CA, Agreement Designation RINCON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1900' INL & 1365' FWL Sec. 30, T27N-R6W	8. Well Name and No. RINCON UNIT #149M
	9. API Well No. 30-039-25432
	10. Field and Pool, or Exploratory Area Basin Dak/Blanco M.V.
	11. County or Parish, State Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other WEEKLY DRILLING SUMMARY
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(SEE ATTACHED SUMMARY)

RECEIVED
AUG - 9 1995
OIL CO. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed JEM BENSON Title Drilling Superintendent Date 8-1-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation: as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE
643

RINCON UNIT #149M
RIO ARriba CO., N.M.

WEEKLY SUMMARY

7-26-95

FINISHED LAYING DOWN DRILG PIPE AND DC, 3-HRS. CHANGE PIPE RAMS. RAN AND CMT 181 JT AND 1 PIECE OF 26# AND 23 CSG TOTAL 7750' LANDED AT 7764'. CIR FOR 2-HRS. CMT IN 2 STAGES. FRIST STAGE MIX AND PUMP 450 SX 50-50 POS 2% GEL, .4% D-112, 6.25# D-42 3# MAGFIBER YEILD 1.34 CU FT, WT 13.4 PPG, FOLLOWED BY 175

SX CLASS G .5% B-14, 2# MAGFIBER, YEILD 1.25 CU FT, WT 15.8 PPG. PUMP AT LOW 4 BPM HIGH 8 BPM. LOW 100 PSI, HIGH 1520 PSI. DISPLACED WITH WATER AND MUD. BUMP PLUG FLOAT HELD OK. DROP BOMB AND OPEN DV TOOL AT 5227. CIR FOR 5-HRS. CIR 50 SX CMT TO SURFACE OFF FRIST STAGE. PUMP 2ND STAGE OF 310 SX 65/35 12% GEL, 23 MAGFIBER, .25# D-29, YEID 2.87 CU FT WT 11.5 PPG 510 SX 50-50 POS 2% GEL, .4% D-112, 6.25# D-42, 3# MAGFIBER, MIX AT YEILD 1.34 CU FT, WT 13.4 PPG FOLLOWED BY 175 SX CLASS G .5% B-14, 2# MAGFIBER YEILD 1.15 CU FT, WT 15.8 PPG. MIX AT 5-8 BPM. DISPLACED WITH WATER. LOW 120 PSI HIGH 1490 PSI, BUMP PLUG AND CIR 80 SX CMT TO SURFACE. SET SLIP AND CUT OFF CSG RELEASED RIG AT 12 MID NIGHT 7-25-95. TEMP OFF REPORT.

7" CSG DETAIL

1.00 BAKER GUIDE SHOE
31.71 1 JT 26# K-55 LT&C NEW SIM CSG
1.00 BAKER FLOAT COLLAR
87.38 2 JT 26# K-55 LT&C NEW SIM CSG
5084.09 118 JT 23# K-55 LT&C NEW SIM CSG
30.03 1 PIECE 23# K-55 LT&C NEW SIM CSG
7750.82 TOTAL 181 JT AND 1 PIECE
14.00 BKDB
7764.82 FND