

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designat.

RINCON UNIT

8. Well Name and No.

RINCON UNIT #149M

9. API Well No.

30-039-25432

10. Field and Pool, or Exploratory Area

Basin Dak/Blanco M.V.

11. County or Parish, State

Rio Arriba, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1900' FNL & 1365' FWL

Sec. 30, T27N-R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Weekly Drilling Summary

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion or Completion or Recompletion Report and Log

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(SEE ATTACHED WEEKLY ACTIVITY REPORT)

RECEIVED  
SEP 13 1995

OIL CON. DIV.  
DIST. 3

SEP 13 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

John Benson

Title Drilling Superintendent

Date 9-5-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

SEP 08 1995

NMOCD

FARMINGTON DISTRICT OFFICE

BY 6-2-95

WEEKLY SUMMARY

- 8-29-95 well on vac per 14-hrs. pu baker rbp on wireline and set at 5100'. pressure test to 3000 psi held ok. dump 2 sk sand on top of rbp with dump bailer run on wireline. perf upper mesaverde from 4902-4920, 4934-4944 1 spf 4" hegs gun 90 degree phasing 25 gram charges. correlated to sch-j phasor log dated july 24, 1995. pump 750 gal 7.5% hcl and additives. and frac upper mesaverde from 4902-4920 with 61,000# 20/40 brady sand. 1400 bbl slickwater. at 60 bpm. high 2590, low 1870, avg 1870 tag w/ ra tracer. isip 1600 psi 30 min 1000 psi. shut well in and adfn.
- 8-30-95 siop 50 psi per 20-hrs. open well and bleed off well recovered est 10 bbl of frac load. pu retaving head and trip in hole to 3100' blow well around with air. for 6-hrs. tih to 3800 and blow well with air 1200 stand cu ft. recovered frac load and no sand. pooh w/ 5 stands and adfn.
- recovered est 550 bbl of frac load. of 1400 bbl load. we have 850 bbl left to recover.
- 8-31-95 SICP 0, SITP 150 PSI BLOW TUBING DOWN Tih WITH 5 STANDS. BLOW WELL AROUND WITH AIR. Tih TO 4900' HIT SAND PLUG REAMED OUT CIR WITH AIR STARTED TO RECOVER SAND AND FRAC LOAD. CIR FOR 2-HRS. SAND DOWN TO TRACE. Tih TO 5050 CIR HOLE WITH AIR HOLE SAND DOWN TO TRACE. RUN SOAP SWEEP THEN WE STARTED TO MAKE SAND AND WATER. CIR FOR 2-HRS. WITH AIR RECOVERING 10-15% SAND. LAST HR SAND DOWN TO TRACE. POOH WITH 10 STANDS. SHUT WELL IN AND SDFN.
- RECOVERED EST 400 BBL FRAC LOAD. CUM 950 BBL WE HAVE LEFT TO RECOVER 450 BBL OF A LOAD OF 1400 BBL.
- 9-1-95 SICP 100 PSI, SITP 200 PSI PER 14-HRS. BLOW WELL DOWN. Tih TO 5050. BLOW WELL AROUND WITH AIR. PUMP 30 BBL 2% KCL WATER DOWN TUBING. LATCH ON TO RBP AT 5100'. RELEASE RBP. CIR WITH AIR FOR 1-HR. RECOVERING FRAC LOAD AND SAND. POOH W/RBP. LAID DOWN RBP. PU 2 7/8 COLLAR AND Tih TO 5200. CIR WELL WITH AIR FOR 5-HRS. RECOVERING SAND AND FRAC LOAD. POOH W/10 STANDS. SHUT WELL IN AND SDFN.
- RECOVER EST 500 BBL OF FRAC LOAD TODAY. WE HAVE RECOVERED EST 1450 OF A LOAD OF 3176 BBL TOTAL LOAD OF MESAVERDE FRAC
- 9-2-95 SICP 500 PSI, SITP 500 PSI. BLOW WELL DOWN FOR 3/4-HR. Tih TO 5770. BLOW WELL WITH AIR [1200 STD CU FT] FOR 8-HRS. RECOVERED EST 600 BBL WATER. POOH WITH 3 STANDS. TO 5600. PRESSURE UP BACKSIDE TO 350 PSI. FLOWED WELL UP TUBING. IN 2-HRS WAS DEAD. SHUT WELL IN AND SDFN.
- RECOVERED EST 600 BBL FRAC LOAD. SOME SAND FOR FRIST 4-HRS. LAST 3-HRS, NO SAND. RECOVERED EST TOTAL OF 2000 BBL OF A LOAD OF 3176. WE HAVE 1176 BBL LEFT TO RECOVER
- 9-3-95 SICP 500 PSI, SITP 500 PSI. PER 12-HRS. BLOW WELL DOWN FOR 1-HR. Tih TO 5780. BLOW WITH AIR FOR 3-HRS. PU TUBING TO 4550 FT. RIG UP WIRELINE TRUCK AND RUN AFTER FRAC GR/TEMP LOG FROM 5700 TO 4800'. Tih TO 5900' CLEAN SAND OUT FROM 5900 TO 6250. WITH AIR. CIR HOLE CLEAN POOH WITH 10 STANDS. SHUT WELL IN AND SDFN.
- RECOVERED EST 150 BBL FRAC LOAD TODAY.
- 9-4-95 SICP 600 PSI, SITP 600 PSI. BLOW WELL DOWN FOR 1-HR. Tih TO 6250 BLOW WELL AROUND WITH AIR. CLEAN OUT FROM 6250 TO 6400 FOR 5-HRS. RECOVERING SAND AND FRAC LOAD. RUN 5 SOAP SWEEP TRY TO CLEAN UP WELL. POOH PU RETRIEVING HEAD Tih BLOW WELL AROUND. RECOVERED SOME SAND AND FRAC LOAD. RECOVERED EST 250 BBL OF FRAC LOAD AND SAND. TODAY
- TODAY RECOVERED EST 250 BBL.

RINCON UNIT #149M  
RIO ARriba CO., N.M.

WEEKLY SUMMARY

9-5-95

SICP 600 PSI, SITP 600 PSI PER 14-HRS. BLOW WELL DOWN. TIH TO 6400 BLOW WELL AROUND WITH AIR. PUMP 40 BBL 2% KCL WATER DOWN TBG. LACH ON TO RBP. RELEASED RBP POOH WITH 20 STD. BLOW WELL AROUND WITH AIR. FOR 1-HR. POOH WITH RBP. LAID DOWN RBP. PU 2 3/8 NOTCHED COLLAR AND TIH TO 7350. BLOW WELL AROUND FOR 4-HRS. RECOVERING SAND AND FRAC LOAD. POOH WITH 5 STD SHUT WELL IN AND SDFN.

TODAY RECOVERED EST 350 BBL FRAC LOAD. WE HAVE RECOVERED EST 2750 BBL OF A TOTAL LOAD OF 3463 BBL. WE HAVE 713 BBL OF LOAD LEFT TO RECOVER