Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS - 6 PM 1: 26  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT—" for such proposals wat ON NM	
Use All Electrical Unit Humbred Unit and Use I was a second of the secon	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	RINCON UNIT
Type of Well  Oil Gas  Well Other	8. Well Name and No. UNIT #183E
Namo Profession Oil Company of California	9. API Well No.
3. Address and Telembors No 2620, Casper, WY 82602, 307-234-1563	10. Field and Pool, or Exploratory Area Dakota/Tocito
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
1880' FSL & 2080' FEL	Rio Arriba
Sec. 31, T27N, R6W	OR OTHER DATA
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	TI, OR OTTER BATA
TYPE OF SUBMISS ON FREE TYPE OF ACTION	
Abandonment	Change of Plans
Notice of Intent	New Construction
Diverging Back	Non-Routine Fracturing
Subsequent Report	Water Shut-Off
(9) (G(9)N) DIVO T Altering Casing	Conversion to Injection
Final Abandonment Notice  Distra 3  Other HISTORY	(Note: Report results of multiple completion on Well
nibion:	Completion or Recompletion Report and Log form.
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting the control of the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting the control of the co	g any proposed work. If well is directionally drilled,
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of satisfactions.)* 8/15/94 THRU 8/22/94	
DRLD TO 7,605' & BIT LOCKED UP. DROPPED SURVEY & POOH FW/NEW BIT & BHA. CUT DRLG LINE. FIN TIH. WASHED & REAME TO 7,750' CIRC/COND HOLE. MADE 20 STD SHORT TRIP W/NO DB/U. POOH. R/U EL. LOG #1 - DIL/GR/SP FROM 7,745'- 469' DENS/NEU/GR/CAL/PE FROM 7,745'-469'. R/D EL. R/U NUMAR MIR LOG. RUN NUMAR MRI LOG FROM 7,200'-TD; 6,600'-6,950 3,900'-4,250' & 2,910'-3,150'. R/D EL. PU & TIH W/BIT. STARTED POOH, L/D/DP. RAN AND CMT'D 177 JTS & 1 PIECE O & J-55 CSG W/DV TOOL L@ 5,134'. LANDED @ 7,750'. CIRC W/20 BBLS MUD FLUSH AHEAD, 10 BBLS H20 SPACER, LEAD W/5 GEL, 6% HALAD 322, 6-1/4# GILSONITE/SX, 3# MAG FIBER/SX YLD) FOLLOWED W/175 SX CLASS "G" 6% HALAD 322, 1/4# FL FIBER/X, 15.8 PPG (1.15 YLD). PUMPED @ 4-5 BPM W/310 PS H20, & 192 BBLS MUD @ 6-8 BPM & 1300 PSI. PLUG DOWN @ 2 THRU OUT JOB. DROPPED DV OPENING BOMB & OPENED DV TOOL CIRC/COND HOLE FOR 2ND STAGE. CIRC OUT 20 BBLS CMT.	RAG OR FILL. CIRC . LOG #2 EL. STARTED RUNNING '; 4,600'-5,700'; CIRC/COND HOLE. F 7@ 26# & 23# N-80 CSP - CMT STAGE #1 00 SX 50/50 POZ W/2% , 13.4 PPG (1.34 OCELE/SX, 2# MAG I. DISPL W/110 BBLS 130 HRS. GOOD CIRC
14. I hereby certify that the foregoing is true and correct	
Signed Caronian Title Drilling Secretary	August 31, 1994
(This space for Federal or State office dse) Builtie L	Date
Approved by Title Todations of approval, if any	ASCENTED FOR REGORD
of the Unit	ted States any false, fictitious of fraydulent statement
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unit	19EP 0 0 1994

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

MMOCO

RINCON UNIT #183E PAGE TWO

8/15/94 THRU 8/22/94

2ND STAGE AS FOLLOWS: 30 BW, 425 SX 3% ECONOLITE LEAD CMT W/O.6% HALAD 322 + 6.25 PPS GILSONITE + 3 PPS MAG FIBER + 1/4 PPS FLOCELE MIXED @ 11.4 PPG (2.87 YLD) FOLLOWED W/300 SX 50/50 POZ + 2% GEL + 0.6% HALAD 322 + 6.25 PPS GILSONITE + 3 PPS MAG FIBER + 1/4 PPS FLOCELE MIXED @ 13.4 PPG (1.34 YLD). TAILED IN W/175 SX CLASS "G" + 0.6% HALAD 322 + 2 PPS MAGFIBER + 2% CACL2 MIXED @ 15.6 PPG (1.15 YLD). PUMPED @ 5 BPM & 300 PSI. DROPPED PLUG. STARTED DISPL W/WTR & LANDED PLUG W/1500 PSI. RELEASE PRESSURE & PLUG HELD. N/D BOP & SET 7" CSG SLIPS W/145M# FULL TENSION. CUT OFF CSG.

SURVEYS: 3-1/4° @ 7,565', 2° @ 7,742'

RELEASED RIG 8/20/94