

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.
SF 079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.
RINCON UNIT #183E

9. API Well No.

10. Field and Pool, or Exploratory Area
Dakota/Tocito

11. County or Parish, State

Rio Arriba

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FSL & 2080' FEL
Sec. 31, T27N, R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED
SEP 22 1994
OIL CON. DIV.
DIST. 3

SUPPLEMENTARY WELL
HISTORY

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/5/94 THRU 9/12/94

N/U & TEST TBG HEAD. MIRU DRAKE WELL SERVICE RIG #19. N/U BOP, PU 6-1/8" BIT 10 - 3-1/2" DC & PU 147 JT 2-3/8" TBG & TAG CMT TOP @ 5,120'. RIG UP POWER SWEVEL & CIR UNIT. TEST CSG TO 3000 PSI. HELD OK. CLEAN OUT CMT AND DRLD OUT DV TOOL FROM 5,120' TO 5,138'. TEST CSG TO 3000 PSI HELD OK. PU 78 JT OF 2-3/8" TBG AND TAG ETD @ 7,666'. PULLED 10 STDS OUT OF HOLE. TIH W/10 STDS TBG. ROLLED THE HOLE WITH 300 BBL 2% KCL WATER. TOOH W/TBG AND LAID DOWN 10 DC. TIH W/233 JT 2-3/8" J-55 TBG. LANDED @ 7,634'. OPEN WELL & TOOH WITH TBG. RIG UP WIRELINE TRUCK. RUN CBL/VDL, CCL/GR LOG. TAG ETD @ 7,654'. RAN LOG FROM 7,654' TO 6,000'. BOND LOG SHOW GOOD BOND 94 TO 98% FROM 7,654' TO 6,000'. BOND LOG WAS RUN UNDER 1000 PSI. PERF THE DAKOTA FROM 7,467'-7,487', 7,450'-7,461', 7,440'-7,446', 7,398'-7,420' W/4" CSG GUN 4 JSPF 90° FACING 19 GRAM CHARGES.

14. I hereby certify that the foregoing is true and correct

Signed

Karen Burnett

Title Drilling Secretary

Date Sept 13, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOOD

FARMINGTON DISTRICT OFFICE

BY

Sm

9/5/94 THRU 9/12/94

R/U WESTERN, WSI ISOLATION TOOL AND FRAC DAKOTA WITH 48,000 GALS 35# CROSS LINK BORATE AND 252,000# 20/40 BRADY SAND. BROKE AT 3000 PSI. HIGH OF 3000 PSI, LOW 750 AVG 2100 PSI. DISPLACED WITH 281 BBL GEL AND KCL WATER. ALL SAND WAS TAGGED WITH IR 192 RADIOACTIVE TRACER. ISIP 1950, 15 MIN - 1650, 30 MIN - 1440 AND REMAINED. WE HAVE 1695 BBL TO RECOVER. SHUT WELL IN AND SDFN. OPEN WELL, HAD NO PRESSURE ON CSG. TIH W/2-3/8" TBG & NOTCHED COLLAR TO 2,877'. BLOW HOLE DRY. TIH TO 3,466' CIR HOLE WITH 1500 SCF OF AIR. RECOVERING 20-25 BBL PER HR. OF FRAC FLUID AND NO SAND. CIR HOLE WITH AIR FROM 3,466' TO 7,360' RECOVERED NO SAND IN FRAC FLUID. AT 7,360' CIR FREE @ 500 PSI. TIH TO 7,430' NO CIR W/1500 PSI. TOOH TO 7,360' CIR HOLE CLEAN. PULL 10 STDS OUT OF HOLE. WELL SHUT IN FOR 12 HRS. TBG PRESSURE 1050, CSG PRESSURE 1050. BLOW WELL DOWN FOR 1 HR. CLEAN OUT FRAC FLUID AND SAND FROM 7,360' TO 7,650'. RECOVERING FRAC FLUID, WATER, SAND AND GAS. RUN HOLE SWEEP FROM 7,650 TO CLEAN HOLE. TOOH W/12 STANDS. SHUT WELL IN AND SDFN.