

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

94 OCT -3 PM 2:15

7. Lease Designation and Serial No.

SF 079364

6. If Indian, Allottee or Tribe Name

070 FARMINGTON, NM

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #183E

9. API Well No.

10. Field and Pool, or Exploratory Area

Dakota/Tocito

11. County or Parish, State

Rio Arriba

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FSL & 2080' FEL
Sec. 31, T27N, R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED
OCT 7 6 1994

OIL CON. DIV.
DIST. 3

☒ SUPPLEMENTARY WELL HISTORY

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/13/94 THRU 9/19/94

WELL SHUT IN FOR 13 HRS. TUBING PRESSURE 1400, CSG PRESSURE 1400 BLOW WELL DOWN FOR 1.5 HRS. TIH W/12 STANDS & TAG ETD @ 7,650' W/NO FILL. RAN AFTER FRAC LOG FROM 7,630' - 7,250'. AFTER FRAC LOG SHOWS MOST OF FRAC WENT INTO UPPER ZONE 7,398'-7,420' & LOWER ZONE 7,476'-7,478'. PULLED 3 STDS TBG @ 7,423'. RUN 24 HR FLOW TEST. START FLOW TEST @ 4 P.M. 9/12/94. FLOW TEST DAKOTA 1" PLATE & 10 PSI. 470 MCF DAY RATE. ENDED 24 HR TEST 9/13/94 @ 4 P.M. SHUT WELL IN TO BUILD UP PRESSURE W/20 PSI, IN 2 HRS 250 PSI, 4 HRS 400 PSI. 13 HR SHUT IN PRESSURE CSG 1300 PSI, TBG 1050 PSI. BLEED WELL DOWN IN 1-1/2 HRS. TOOH WITH TBG. PU A BAKER RETRIEVABLE BRIDGE PLUG ON WIRELINE. TIH & STOPPED @ 5,138' (DV TOOL). POOH WITH BRIDGE PLUG. PU 6-1/8" BIT & 6-1/8" STRING MILL & TIH W/2-3/8" TBG. TAG @ 5,138' RU POWER SWIVEL.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Drilling Secretary

Date

Sept 19, 1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY

9/13/94 THRU 9/19/94

MILLED OUT FROM 5,138'-5,142' FOR 1/2 HR. TOOH W/TBG & STRING MILL. PU BAKER RETRIEVABLE BRIDGE PLUG ON WIRELINE & TIH & SET BRIDGE PLUG @ 7,375'. POCH & SHUT WELL IN. CSG PRESSURE 500 PSI. BLEED WELL OFF IN 10 MIN. LOAD HOLE W/160 BBL 2% KCL WTR. PRESSURE TEST BRIDGE PLUG TO 3000 PSI. HELD OK. SPOT 2 SX SAND ON BRIDGE PLUG. PERFORATED GRANEROS FROM 7,271'-7,316' W/6" GUNS, 90° PHASING 23 GM CHARGES 4 JSPP. RU WELLHEAD. FRAC GRANEROS, PRESSURED UP WELL BORE TO 3000 PSI. HELD 5 MIN, DID NOT BREAK, BLEED OF PRESSURE TO 500 PSI, PRESSURE UP TO 3050 PSI HELD 4 MIN & THEN FORMATION BROKE PRESSURE FILL BACK TO 2700 IN 2 MIN. FRAC GRANEROS W/15,000 GAL 35# CROSS LINKED BORATE 70,800# 20/40 BRADY SAND. PUMP @ 25 TO 27 BPM. LOW 1000 PSI, HIGH 3600 PSI, . DISP W/200 BBL OF GEL & 2% KCL WTR. (W/170 BBL OF DISP PUMPED, PRESSURE ROSE TO 3000 PSI. DROPPED RATE BACK SLOWLY TO 5-6 BPM PRESSURE ROSE TO 3600 PSI SHUT DOWN. ALL SAND TAGGED W/ SC 46 TRACER. HAD 30 HR SICP OF 0 PSI. R/D ISOLATION TOOL. PU NOTCHED COLLAR & TIH W/2-3/8" TBG. TAGGED UP @ 5,550'. CIRC OUT SAND FROM 5,550'-7,370'. LOST NO FLUID & HAD NO SIGN OF GAS. PULLED 10 STDS & SDFN. HAD 12 HRS SITP OF 0 PSI & SICP OF 0 PSI. UNLOADED WELL & CIRC HOLE CLEAN W/AIR FROM 6,700'. TIH 10 STDS & TAGGED UP @ 7,350' (10' OF FILL). CIRC HOLE CLEAN & WASHED OUT SAND FROM 7,350'-7,370'. WELL BLEW DRY. REC 280 OF 550 BLW. HAD TRACE OF GAS (TSTM). PULLED 5 STDS. HAD 14 HR SICP OF 550 PSI & SITP OF 300 PSI. BLED WELL DOWN IN 1 HR. TIH 5 STADS & TAGGED UP @ 7,355' (15' FILL). CIRC B/U W/AIR & REC EST 20 BW, SAND & GAS. CLEANDED OUT FROM 7,355'-7,370'. CIRC B/U W/AIR & REC EST 15 BW & SAND. PULLED 5 STDS & SDFN. HAD RECOVERED 315 OF 550 BLW.