

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FSL & 2080' FEL
Sec. 31, T27N, R6W

5. Lease Designation and Serial No.
SF 079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #183E

9. API Well No.

10. Field and Pool, or Exploratory Area
Dakota/Tocito

11. County or Parish, State

Rio Arriba

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/20/94 THRU 9/26/94

HAD 14 HR SICP OF 800 PSI & SITP OF 700 PSI. BLED WELL DOWN FOR 2.5 HRS. PRESSURE DROPPED FROM 800 TO 30 PSI. CHOKED WELL BACK TO 8/64 CHOKE & FLOWED WELL. FLOWING WELL ON 8/64" CK, 30 PSI FTP, RATE - 20 MCFD. STARTED TEST @ 11:00 A.M. 9/19/94. FIN FLOW TESTING GRANEROS ON 8/64" CK @ 20 MCFD @ 11:00 A.M. 9/20/94. TIH 5 STDS & TAGGED UP @ 7,365'. FILLED HOLE W/2% KCL WTR WHILE POOH. LEFT NOTCHED COLLAR & 10' OF 2-3/8" TBG IN HOLE. PU & TIH W/5-7/8" OD OS W/A 2" CATCH, 4 DC'S & JARS TO 7,350'. CIRC FROM 7,350' - 7,375' (TOP OF BP) RECOVERING SMALL AMT OF SAND. PRESS CAME UP FROM 300 TO 550 PSI. WHILE CIRC @ 7,375', PRESSURE ROSE TO 1200 PSI. POOH W/60 STDS OF TBG. SWI & SDFN. WELL SHUT IN FOR 11 HRS. CSG ON VAC. TBG 50 PSI. BLED WELL DOWN & FIN TOOH WITH OVERSHOT. RECOVERED FISH. PU BAKER RETRIEVING HEAD & TIH TO 7,375'. CIR 5' SAND OFF BRIDGE PLUG LATCH-ON BRIDGE PLUG & TOOH W/BRIDGE PLUG. RU WIRE LINE TRUCK RAN AFTER FRAC TRACER LOG FROM 7,598' - 7,100'. BOTH FRAC STAYED IN ZONE. HAD 14 HR SICP OF 0 PSI. R/U WL.

14. I hereby certify that the foregoing is true and correct

Signed

Karen Burnett

Title

Drilling Secretary

Date

Sept 26, 1994

(This space for Federal or State office use)

Karen Burnett

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Date

OCT 04 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

*See Instruction on Reverse Side

BY

SW

9/20/94 THRU 9/26/94

RUN & SET BAKER RBP @ 6,860'. TESTED 7" CSG & RBP TO 3000 PSI. MADE 2 RUNS W/DUMP BAILER & PUT 2 SX SAND ON RBP. PERF'D TOCITO W/4" CSG GUN @ 4 SPF, 90° PHSG & 23 GM CHGS FROM 6,804'-6,814'. INSTALLED WELLHEAD ISOLATION TOOL. FRAC'D TOCITO VIA 7" CSG AS FOLLOWS: 42,378 GALS VIKING ID 35# X-LINK BORATE GEL & 152, 190# 20/40 BRADY SAND IN STAGES FROM 2-10 PPG @ 30 BPM. AVG PRESS OF 1900 PSI; MAX PRESS OF 2800 PSI. FLUSHED W/261 BBLs GEL @ 2.0 BPM. ISIP - 2600 PSI; 5/10/15 MIN SIP - 2400/2200/1750 PSI. EST CLOSURE AFTER 30 MIN @ 1220 PSI. PULLED STRINGER OUT. TLTR - 1270 BLW. AFTER 14 HRS HAD SITP OF 300 PSI & SICP OF 400 PSI (TOCITO). OPENED WELL ON ADJ CHOKE & BLEW DOWN IN 1 HR. TIH W/6 STDS TBG TO 6,834'. HAD 2' OF SAND FILL. BLEW WELL W/AIR COMP - 1500 SCFM & CLEANED WELL UP W/AIR FOR 9 HRS. PUMPED 6-10 BBL 2% KCL WATER, SOAP SWEEPS. WELL MAKING 4 BWPH W/TR OF SAND & OIL. GAS TSTM. PULLED 6 STDS & SWI. REC 150 BLW; FLTR - 855 BW. HAD 14 HR TOCITO SITP OF 200 PSI & SICP OF 225 PSI. BLEW WELL DOWN IN 1 HR ON ADJ CHOKE. TIH W/6 STDS & TAGGED SAND @ 6,816' (18' SAND FILL). CLEANED OUT TO 6,834' W/AIR. HAD AIR COMP ON WELL 8 HRS @ 1500 SCFM. PUMPED 5-10 BBL 2% KCL, 1 GAL OF SOAP SWEEPS. AT END OF DAY, WELL MAKING NO SAND OR OIL W/SMALL AMOUNT OF GAS. PULLED 6 STANDS & PUT WELL ON ORFICE TESTER. GAS RATE 56 MCFD. RECOVERED 50 BLW & 2 BO. FLTR - 805 BLW.