

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RINCON UNIT

8. Well Name and No.
RINCON UNIT #178E

9. API Well No.
30-039-25434

10. Field and Pool, or Exploratory Area
Basin Dakota/Blanco

11. County or Parish, State
Mesavero
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.
P.O. BOX 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1450' FSL & 1450' FEL
Sec. 23, T27N-R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other WEEKLY REPORT
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log for)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally or give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED WEEKLY REPORT

RECEIVED
JUL 1 1995
OIL CON. DIST.
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson

Title Drilling Superintendent

Date 7-3-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side
NMOCD

FARMINGTON DISTRICT OFFICE

WEEKLY SUMMARY

6-28-95

Finished TIH, Wash and ream 30' to bottom. Drilled to 5300. Repaired blower on light plant engine 2.5 hours. Now on bottom drlg.

Mixed and pumped 1-10bbl sweep

6-29-95

Drilled to 5747, Drop survey, Poch. Hole in good shape on trip out.

6-30-95

Service rig, work blind & pipe rams, pu jars, tih in hole to 2200 tag bridge pu kelly, wash & ream 100'. Tih in hole to 5000', break circ. Tih to 5725 tag bridge, wash & ream 22' fill on btm. Drill 2' lost returns, pump premix tank, 400bbls. of 30ppb. magma-fiber, & 200bbls. from active system. No returns pull 12stds. Mix #2 mud system & pump @ 40ppb. M-F 45vis. 8.8ppg. + 4ppb. calcium carbonate in premix. Pumped 750bbls. no returns, Mix #3 mud system 46vis. 45ppb. M-F, 8.7ppg. Pumped approx. 200bbls. got returns @ 1840hrs. returns approx. 20%, all OJO water, pumped 550 more barrels 45ppb mud. Stopped pumps, cause out of fluid, fluid level @ bottom of BOPE. Mix #4 mud system 42vis. 45ppb M-F 8.8ppg. pumped 100bbls. got returns 90% all water, pumped 75bbls more, vis. 35 8.7ppg. turned to pit with 95% returns. circulated, ran 7 stds. in hole. Pu kelly broke circ. with 95% returns. Lost 2200bbls.

Mixed: 157sk. gel
564sk. Magma-Fiber
24sk. calcium carbonate

Comments:

7-1-95

Circulate and condition mud, Drill for 18.5 hours 80/85rpm 10/12wob, avg. rop 31'hr. Lost approx. 750bbls. mud in last 24hrs.

Mixing mud in premix tank 35/40ppb M-F 40vis. 8.9ppg 8WL. Before adding to system.

7-2-95

Drill to 6383, lost returns pump premix tank, pull 8 stds. Pump 300bbls. have returns tih drill to 6394 lost returns pump premix + 350bbls. no returns pull 5 stds. mix lcm have returns tih drill.
Lost approx. 2300bbls last 24 Hrs.

7-3-95

Drilling with 85 to 95% returns, Drill from 6534 to 7193 in 23.5 hours, avg 28'/hr. Continue to mix Magma-Fiber to control losses.

Lost approx. 2100bbls last 24hrs.