

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RINCON UNIT

8. Well Name and No.

RINCON UNIT #178E

9. API Well No.

30-039-25434

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco

11. Country or Parish, State Mesaverde

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. BOX 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FSL & 1450' FEL
Sec. 23, T27N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other WEEKLY REPORT

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED WEEKLY REPORT

RECEIVED
JUL 17 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Jim Benson

Title Drilling Superintendent

Date 7-10-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

WMOCD

WEEKLY SUMMARY

7-4-95

Drill from 7193 to 7490 avg. 22'/hr. Drilling slowed due to top of Dakota form. SLM out of hole. Service rig work rams, pu new bit tih to 1500, break circulation, tih to 4100' lost returns, continue in hole to 5777' regain circulation, lost est. 250bbbls. Now mix mud and build volume. Lost 730bbbls while drilling, plus 250 on trip back to 5777, total of 980bbbls for 7/3/95.

Received 118jts. 23# k-55 7" cas. One jt. had crushed pin sent back to sunco
45jts. 26# k-55 7" cas.
23jts 26# c-95 7" cas. One jt had bad pin
3jts 23# k-55 7" cas. From 185E
Total casing on location 2554.04 26# & 5294.28' of 23#

7-5-95

Circulate and build mud volume, @ 5777' trip in hole, to 7370, bit took weight pu kelly, wash and rcam 120' to 7490. Lost 400bbbls., Drill to 7720 in 15.75hrs. 65/75rpm, 30/35wob., rop 14.6' per. hr. Reached TD @ 1900 hrs. Circ. & cond. for 1hr make 20 std. short trip. Circ. for 2 hrs. drop survey, pooh for logs. No losses in last 16 hours.

7-6-95

Finish POOH for logs. RU schlumberger tih to (loggers depth 7712') log-Gamma Ray TD to 372' casing, SP TD to 372' Phasor Induction TD to 372' Density/Neutron TD to 7320', 5750' to 4760' 3250' to 3080'. Rig down loggers tih break circ. 1/2 way in hole. Circ. 2.25 hrs. POOH laying down drill pipe and collars. Change out rams and rig up casing crew.

7-7-95

Rig up csg. crew ran casing 4.5hrs. power tongs blew a hose wait 3.5hrs. for another set. Finish run in hole with casg. to 7700' wash fill to 7720'. RU dowl, test lines to 4000#, pump 20bbbls. CW100, follow w/20bbbls. water. Mix & pump 195sx. 50/50poz. 2"D20, 0.4"D112, 6.25"D42/sx. 4#/sx magma-fiber, 46.5bbbls. slurry mixed @ 13.4ppg yield 1.34 mix & pump 175sx cl. "g" 0.5%B14 4#/sx magma-fiber 36bbbls slurry mixed @ 15.8ppg yield 1.15. Displaced w/ 300bbbls. mud plug dn. @ 1200hrs. w/2000#psi float held. Drop bomb open DVTool @ 5497' circ. 25sx to surface Pump 2nd. stage 305sx 50/50poz. 2"D20 0.4"D112, 6.25"D24/sx 4#sx magma-fiber, 73bbbls slurry mixed @ 13.4ppg yield 1.34. Follow w/175sx cl. "g" 0.5%B14, 4#sx magma-fiber mixed @ 15.8 yield 1.15, displaced w/216bbbls. mud, lost after pumping 210bbbls of displacement. Plug dn @ 1600hrs. bumped w/2100psi. float held drop bomb open DVTool @ 3312' Regain circ. no cement to surface. Cement 3rd. stage w/280sx. 65/35poz. 12"D20 .25"D29/sx. 4#sx magma-fiber, 143bbbls. slurry mixed @ 11.5ppg yield 2.87, and 175sx cl. "g" 0.5%B14 4#sx magma-fiber 36bbbls. slurry mixed @ 15.8 yield 1.15 displaced w/132bbbls WATER. CIR 80 SX OF cement to surface plug dn. @ 2000hrs. bumped w/2300# last 3bbbls. of displacement no returns. NDBOPE, Set slipsw/155000# cut off casing.

1.00 Baker guide shoe
31.48 1jt. 7" 26# K-55 slm csg.
1.00 Baker float collar
2192.35 58 jts. 7" 26# K-55 & C-95 slm csg.
2.00 Baker DVTool (DVTool @ 5497.17)
330.21 8 jts. 7" 26# C-95 slm csg
1854.12 42 jts 7" 23# K-55 slm csg.
2.00 Baker DVTool (DVTool @ 3312')
3265.00 74 jts. 7" 23# K-55 slm csg.
26.84 1 piece 7" csg.
7706.00 183 jts. & 1 piece total csg.
14.00 BKDB
7720.00 FHD

7706' 7" 23# & 26# K-55 & C95 slm csg. set @ 7720'

Received: 45 jts. 7" 26# K-55 slm csg.
23 jts. 7" 26# C-95 slm csg.
118 jts. 7" 23# K-55 slm csg.

7-8-95

Clean pits. Rig released @ 0200 hours 7/7/95. Off report.
Est. Dry Hole Cost: \$402,232