Form 3160-3 (July 1992)

SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES

		OF THE INTER	RION	5. LEASE DESIGNATION AND SERIAL NO.
	SF 080385			
APPLIC	CATION FOR PI	ERMIT TO DRIL	L OR DEEPEN	6. IF INDIAN, ALLOTTER OR TRIBE NAME
Ia. TYPE OF WORK	L X	DEEPEN		7. UNIT AGREEMENT NAME RINCON
b. TYPE OF WELL OIL GAS			INGLE MULTIPI	
2. NAME OF OPERATOR		114 117.6		1/5/0 RINCON UNIT 185-E
UNION OIL COMPA	ANT OF CALIFORN	14 23/08		30-039-25439
P 0 Box 2620	, Casper, WY 82	602 (307)234	-1563, ext. 116	Basin Dakota/Blanco Mes
4. LOCATION OF WELL (Rep. At surface 150 5	/	in accordance with any	State requirements.	11. SEC., T., R., M., OR BLK.
100' FSL, 1610'	FEL			AND SURVEY OR AREA
	ame			J. Sec. 22, T27N, R7W
14. DISTANCE IN MILES AN				Rio Arriba New Mexi
Approximately 25	5 miles SE of B	lanco, New Mexi), UZ ZCBZO	17. NO. OF ACRES ASSIGNED TO THIS WELL
LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drig.	NE ET.	540'	2560-2649 09	168 1/3/20/320
18. DISTANCE FROM PROPOS	SED LOCATION® ILLING. COMPLETED.	600¹	OPOSED DEPTH	20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS			710'	Rotary 22. APPROX. DATE WORK WILL START*
21. ELEVATIONS (Show wheth	ist to testimized east	6599+ GR 669	43°	DRILLING OPERSTIDES 94 THORIZED ARE
23. and appeal pursuant	t to 43 CFR 2185 A	PROPOSED CASING ANI	O CEMENTING PROGRAM	SUBJECT TO COMPLIANCE WITH ATTACHED
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" -K-55	24#	350+	± 250 sxs Class "B"
7 7/8 ⁿ	5 1/2" - K-55	17# & 15 <u>.5#</u>	± 7710'	
		.,,,		2 stage w/DV tool @ ± 5000'
				1st-lead, ± 450 sxs "Lite, 125 sxs Class "B"
				1st-lead, * 450 sxs "Lite, 125 sxs Class "B" 2nd-lead, *750 sxs "Lite",
PROPOSED DRILLIN	NG PROGRAM			1st-lead, * 450 sxs "Lite, 125 sxs Class "B" 2nd-lead, * 750 sxs "Lite", 125 sxs Class "B"
PROPOSED DRILLIN	NG PROGRAM	enud mud. Run	and cmt to surfa	1st-lead, * 450 sxs "Lite, 125 sxs Class "B" 2nd-lead, * 750 sxs "Lite", 125 sxs Class "B" ace 8 5/8" csq. Nipple up
PROPOSED DRILLIN	NG PROGRAM ole to 350' w/	spud mud. Run	and cmt to surfa	1st-lead, * 450 sxs "Lite, 125 sxs Class "B" 2nd-lead, * 750 sxs "Lite", 125 sxs Class "B" ace 8 5/8" csg. Nipple up er/gel mud system. Log
PROPOSED DRILLIN Drill 12 1/4" ho and test BOPE.	NG PROGRAM ole to 350' w/ Drill 7 7/8" h	spud mud. Run ole to [±] 7710'- ent 5 1/2" csa	and cmt to surfa TD w/ fresh wate in 2 stages w/"[1st-lead, ± 450 sxs "Lite, 125 sxs Class "B" 2nd-lead, ±750 sxs "Lite", 125 sxs Class "B" ace 8 5/8" csg. Nipple up er/gel mud system. Log DV" tool 8 ± 5000%. Selective
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PROPOSED DRILLIN Drill 12 1/4" ho and test BOPE. and if productive perforate the Datas required. Test NOTE: Bond cover Union Oil Compare IN ABOVE SPACE DESCRIBE deepen directionally, give pertine 24.	ole to 350' w/ Drill 7 7/8" h ve, run and cem akota and Mesa est and complet erage pursuant ny of Californi erage program: If ent data on subsurface location	spud mud. Run ole to ± 7710'- ent 5 1/2" csg Verde formation e w/packer and to 43 CFR 3104 a (BLM Bond # C	and cmt to surfa TD w/ fresh wate in 2 stages w/"[s. Fracture st 2 3/8" tbg. for lease active (A0048).	1st-lead, ± 450 sxs "Lite, 125 sxs Class "B" 2nd-lead, ±750 sxs "Lite", 125 sxs Class "B" ace 8 5/8" csg. Nipple up er/gel mud system. Log DV" tool 8 ± 5000". Selective imulate both zones separately ities is being provided by 1 5 1994
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PROPOSED DRILLIN Drill 12 1/4" ho and test BOPE. and if productive perforate the Datas required. Telesconding the second cover and the second cover the second	ole to 350' w/ Drill 7 7/8" h ve, run and cem akota and Mesa est and complet erage pursuant ny of Californi PROPOSED PROGRAM: If ent data on subsurface location Jim Benss al or State office use)	spud mud. Run ole to ± 7710'- ent 5 1/2" csg Verde formation e w/packer and to 43 CFR 3104 a (BLM Bond # C	and cmt to surfa TD w/ fresh wate in 2 stages w/"[s. Fracture sti 2 3/8" tbg. for lease activ A0048).	1st-lead, ± 450 sxs "Lite, 125 sxs Class "B" 2nd-lead, ±750 sxs "Lite", 125 sxs Class "B" ace 8 5/8" csg. Nipple up er/gel mud system. Log DV" tool 0 ± 5000". Selective imulate both zones separately ities is being provided by ities is being provided by 1 5 1994 ADDROVED
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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

State of New Mexico Energy, Minerals & Natural Resources Department-

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 4 Copies

PO Box 2088 Santa Fe, NM 87504-2088

Fee Lease - 3 Copies ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	¹ Pool Code	3 Pool Name			
30-039-2	5 <i>439</i> 71599/72319	71599/72319 Basin Dakota/Blanco Mesa			
⁴ Property Code		⁵ Property Name			
11510		RINCON_UNIT	185-E		
' ogrid No. 23708	1	Operator Name	' Elevation		
		UNOCAL	6643		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	22	27N	7W		1550	South	1505	East	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	¹³ Joint o	e lofill i	4 Consolidatio	n Code 15	Order No.	1	1	L	L.,
2C/320		Y	U		Unitizati	on			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

