

Submit 3 Copies
to Appropriate
District Office

District I
P.O. Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

WELL API NO.
3003925439
Indicate Type of Lease STATE <input type="checkbox"/> FE <input type="checkbox"/>
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1 Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RINCON UNIT
2 Name of Operator UNION OIL OF CALIFORNIA/dba UNOCAL	
3 Address of Operator P.O. BOX 850, BLOOMFIELD, NM 87413	4 Well No. 185E
4 Well Location Unit Letter J : 1550 Feet From The SOUTH Line an 1505 Feet From The EAST Line Section 22 Township 27N Range 07W NMPM RIO ARRIBA County	5 Pool name or Wildcat BASIN DAKOTA/BLANCO MESA VERDE
6 Elevation (Show whether DF, RKB, RT, GR etc.) 6643 GR	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: SET PROD. PERCENTAGES <input checked="" type="checkbox"/>	

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After "downhole" commingling the Basin Dakota & Mesa Verde zones it is UNOCAL's intention to use the same production percentages that were approved for "Surface" commingling.

	Percentages	
	GAS	OIL
Basin Dakota	79%	92%
Mesa Verde	21%	8%

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mike C. Phillips* TITLE Permian Rocky Mountain Drilling Foreman DATE 7/7/00
TYPE OR PRINT NAME Mike C. Phillips TELEPHONE NO. 505 - 632-1811

APPROVED BY Original Signed by STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE JUL 14 2000

CONDITIONS OF APPROVAL, IF ANY: