UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells		
		5.	Lease Number Jic Contract 447
1. Type of Well GAS		6.	If Indian, All. or Tribe Name Jicarilla Apache
		7.	Unit Agreement Name
. Name of Operator			
SOUTHLAND ROYALTY COMPANY		9.	Jicarilla 447 #3 API Well No. 30-039-25443
8. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700			
4. Location of Well, Footage, Sec., T, R, M 925'FSL, 1420'FWL, Sec.18, T-27-N, R-3-W, NMPM		10.	Field and Pool Gavilan Pictured Cliffs Blanco Mesaverde
923 131, 1120 1,	,	11.	County and State Rio Arriba Co, NM
Type of Submission Notice of _X_ Subsequen Final Aba	Thent Abandonment Recompletion N It Report Plugging Back N Casing Repair W	Change of Pl New Construc Non-Routine Nater Shut o Conversion t	tion Fracturing ff
13. Describe Propo	osed or Completed Operations		
		2505! BD	mru w/nkr set @ 3410'.
Pum cmt in Cla	sd on RBP @ 3700'. Perf 3 aqz holes @ mped 100 sx Class "B" cmt w/2% calcium w/2200 psi. Opened unloader on pkr & zone. RD. WOC. TIH w/open ended 2 3/8" ass "B" cmt w/2% calcium chloride @ 210 ay 1.5 bbl cmt. WOC.	reversed ou " tbg to 237 07-2374'. RI	at 2 bbl cmt. 13 bbl cmt 4'. Equalized 50 sx 0. Sqzd w/2500 psi. Sqzd
Pum cmt in Cla awa 10-4-94 WOC.	mped 100 sx Class "B" cmt W/2% calcium w/2000 psi. Opened unloader on pkr & zone. RD. WOC. TIH w/open ended 2 3/8" ass "B" cmt w/2% calcium chloride @ 210 ay 1.5 bbl cmt. WOC. TOC @ 2188'. PT 7" csg to 1000 psi/15	reversed ou "tbg to 237 07-2374'. RI min, OK. Ta	at 2 bbl cmt. 13 bbl cmt 4'. Equalized 50 sx c. Sqzd w/2500 psi. Sqzd ag cmt @ 3428'. Drill cm
Pum cmt in Cla awa 10-4-94 WOC. @ 3 Eng	mped 100 sx Class "B" cmt W/2% calcium w/2200 psi. Opened unloader on pkr & zone. RD. WOC. TIH w/open ended 2 3/8" ass "B" cmt w/2% calcium chloride @ 210 ay 1.5 bbl cmt. WOC.	reversed ou "tbg to 237 07-2374'. RI min, OK. Ta	at 2 bbl cmt. 13 bbl cmt 4'. Equalized 50 sx c. Sqzd w/2500 psi. Sqzd ag cmt @ 3428'. Drill cm
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