

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on ~~9/20/94~~ OCT 24 AM 7:45

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1850'FSL, 1555'FEL, Sec.1, T-27-N, R-6-W, NMPM

070 FARMINGTON, NM

5. Lease Number
SF-079363
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #109M
9. API Well No.
30-039-25450
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-20-94 Drill to intermediate TD @ 3614'. Ran 81 jts 9 5/8" 36# K-55 LTC csg, set @ 3612'. Cmtd first stage w/182 sx Class "G" 65/35 poz w/2% calcium chloride, 6% gel, 10 pps Gilsonite, 0.25 pps Flocele (322 cu.ft.). Tailed w/50 sx Class "B" neat w/2% calcium chloride (59 cu.ft.). Stage tool @ 2915'. Circ 10 bbl cmt to surface.

10-21-94 Cmtd second stage w/850 sx Class "G" 65/35 poz w/2% calcium chloride, 6% gel, 10 pps Gilsonite, 0.25 pps Flocele (1505 cu.ft.) Tailed w/50 sx Class "G" cmt w/2% calcium chloride (59 cu.ft.). Circ 60 bbl cmt to surface. WOC. PT csg to 1500 psi, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 10/21/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

OCT 25 1994

MMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]