STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to be used for reporting packer leakage tests in Southeast New Mexico

OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

	MERIDIAN OIL	INC.			Lease S	AN JUAN	28-6	UNIT	Well No.	109M	
Location of Well:	Unit J	Sect. 1	Тwp. 02	27N	Rge. 06	06W C	County	RIO ARRIE	3A		
	NAM	Æ OF RESEI	RVOIR OR POOL		TYPE O	TYPE OF PROD. METHO			D OF PROD. PROD. MEDIUM		
	<u> </u>				(Oil c	(Oil or Gas) (Flow o			or Art. Lift) (Tbg. or Csg.)		
Upper Completion	MESAVERDE	GAS	-	FLOW		TUBING	,				
Lower Completion	DAKOTA	GAS		FLOW		TUBING	,				
			PRE-FLOW	гнілт-і	IN PRESSUR	PF DATA	<u> </u>				
Upper	Hour, date shut-in		Length of time shut-in		SI press. psig			Stabilized? (Y	/es or No)		
Completion	10/18		72		52			y	Y		
Lower Completion	10/18		120		48	88					
	''/'			LOW TI	EST NO. 1						
Commenced a	at (hour,date)* /0	21/96				Zone produ	cing Opp	enor Lower)			
TIME	LAPSED	TIME	PRF	ESSURE		PROD. ZO	NE				
(hour,date)	SINCE	<u>3*</u>	Upper Completion	Lower (Completion	TEMP		RE	MARKS		
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Oil:	BOPD b	ased on	Bbls. <u>i</u>	<u>n</u>	Hours		Gra		GOR		
Gas:		мс	CFPD; Tested thru ((Orifice	or Meter):						
			MID-TEST	SHUT-I	N PRESSUR	≀E DATA					
Upper Completion	Hour, date shut-in		Length of time shut-		SI press. psig			Stabilized? (\	(es or No)		
Lower Completion	Hour, date shut-in		Length of time shut-	:in	SI press. psig	ţ		Stabilized? (Y	(es or No)		

(Continue on reverse side)

FLOW TEST NO. 2

Commenced a	t (hour.date)**			Zone producing (Upper or Lower):					
TIME	LAPSED TIME	PRI	ESSURE	PROD. ZONE					
(hour.date)	SINCE**	Upper Completion	Lower Completion	TEMP.	REMARKS				
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Production i	rate during test								
Oil:	BOPD base		_ Bbls. <u>in</u>	Hours	GOR				
Gas:		MCFPD; Te	sted thru (Orifice or	Meter):					
Remarks:			= ·						
I hereby cer	tify that the informa	tion herein containe	d is true and complet	te to the best of my know	wledge.				
		110V 0 F 40	00	Rul	actor Besources Inc				
Approved		NOV 0 5 19	<u>9</u> 5 19	Operator William	19to Woorles, Inc				
		-^		11	<i>y</i> -				
New Mex	ti~o Oil Conservation	n Division		By Alle	La Real				
_		Manast Lactor	NA-	0	in assert				
Ву	Don	OF CHAIN		_ Title <i>Quille</i>	un accourant				
T:-1	Deb	uty Oil & Gas	inspector						
Title				Date					

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

- 1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be connected on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.
- At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
- 3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. both zones shall remain abut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.
- 4. For flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains abus-in. Such test shall be continued for seven days if the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.
- Following completion of flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
- 6. Flow Test No. 2 shall be conducted even though no leak was indicated during flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1

- except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.
- 7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.
- 24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as remired above being taken on the gaz zone.
- 8. The results of the above described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division of Northwest New Mexico Packer Leakage Test form Revised 10/01/78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).

District ! PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

District IV PO Box 2088, Santa Fe, NM 87504-2088 AMMENDER I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT									ED REPORT		
I.	REQU		ALLOWAB or Name and Add		UTHORIZA	ATION 1	O TRAN		RT GRID Number		
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PO B	ox 4289		.i					³ Reas	on for Filing Code	e	
Farm	ington, N	м 87499						со	- 7/11/96		
	4 API Numb		7 77		Name				6 Pool Code		
	30-039-25		PAST		TA (PRORATED GAS) 71599						
	⁷ Property Co 007462				erty Name 28-6 UNIT		° Well Number #109M				
				DAN CO.L.	20-0 0.1				#1036		
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District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

5 Copies

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