

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

NOV 30 PM 4:00

1. Type of Well
GAS

RECEIVED
DEC - 1 1994

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1135' FSL, 1790' FEL, Sec. 7, T-27-N, R-6-W, NMPM

5. Lease Number
NM-03583

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 U #203M

9. API Well No.
30-039-25451

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other	

13. Describe Proposed or Completed Operations

11-20-94 Drill to 3504'. Ran 77 jts 9 5/8" 36# K-55 LTC csg, set @ 3503'. Cmt'd first stage w/198 sx Class "G" 65/35 poz w/2% calcium chloride, 6% gel, 0.25 pps Flocele, 10 pps Gilsonite (350 cu.ft.). Tailed w/100 sx Class "G" neat cmt w/2% calcium chloride (118 cu.ft.). Stage tool @ 2774'.

11-21-94 Circ 15 bbl cmt to surface. Cmt'd second stage w/820 sx Class "G" 65/35 poz w/2% calcium chloride, 6% gel, 0.25 pps Flocele, 10 pps Gilsonite (1451 cu.ft.). Tailed w/50 sx Class "G" neat w/2% calcium chloride (59 cu.ft.). Circ 100 bbl cmt to surface. PT csg to 1500 psi/15 min, OK. WOC. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 11/29/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date 11/29/94
ACCEPTED FOR RECORD

DEC 1 1994
FARMINGTON DISTRICT OFFICE
BY [Signature]

RECEIVED