

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, New Mexico 87501RECEIVED
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Application for Multiple Completion

OIL CON. DIV.
DIST. 3

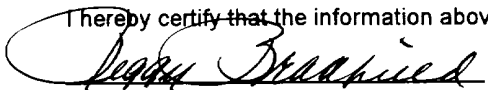
Operator	County	Date		
Meridian Oil Inc.	Rio Arriba	February 1, 1995		
Address	Lease	Well No.		
PO Box 4289, Farmington, NM 87499	San Juan 28-6 Unit	203M		
Location of Well	Unit	Section	Township	Range
1135'FSL, 1790'FEL	O	7	27N	6W

All applications for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:

	Upper <u>Zone</u>	Intermediate <u>Zone</u>	Lower <u>Zone</u>
a. Name of Pool & Formation	Blanco MV		Basin DK
b. Top and Bottom of Pay Section (perforations)	4850-5757'		7454-7658'
c. Type Production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production	500 MCF/D		500 MCF/D
<u> </u> Actual	1 BOPD		1 BOPD
<u> X </u> Estimated	0 BWPD		0 BWPD
Oil - barrels; Gas - Mcf; Water - barrels			
2. The following must be attached:
 - a. Diagrammatic sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



Regulatory Representative

February 1, 1995

(This space for State Use)

Approved ~~ORIGINAL SIGNED BY ERNIE BUSCH~~

DEPUTY OIL & GAS INSPECTOR, DIST. #3

FEB - 2 1995

Note: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

San Juan 28-6 Unit # 203M

Final Wellbore Configuration

MV/DK Dual

1135' FSL, 1790' FEL,
Section 7, T-27-N, R-06-W, Rio Arriba County, NM

6588' KB
6576' GL

Ojo Alamo	2422'
Fruitland	2814'
Pictured Cliffs	3200'
Chacra	4155'
Cliffhouse	4862'
Menefee	4970'
Pt. Lookout	5427'
Mancos	5917'
Gallup	6590'
Greenhorn	7350'
Graneros	7413'
Dakota	7570'

DV Tool
@ 2774'

17-1/2" Hole
13-3/8" 48# H-40 Csg set @ 265'
Cmt w/353 sx (Circulated to surface)

Mesaverde Tubing
2-3/8" 4.7# J-55 tubing
183 jts, one jt, F nipple,
remaining tubing @ 5750'
nipple @ 5717'

7" Liner Top @ 3300'

12-1/4" Hole
9-5/8" 36# K-55 Csg set @ 3503'
Cmt w/1168 sxs (Circulated to surface)

Mesaverde Perforations
25 holes 4855' to 5270'
19 holes 5362' to 5615'

7" Schlumberger
E-1 Production PKR
@ 5782'

4-1/2" Liner Top @ 5794'

8-3/4" Hole
7" 23# K-55 Csg set @ 5962'
Cmt w/448 sxs (Circulated to liner top)

Dakota Tubing
2-3/8" 4.7# J-55 8rd EUE tubing
242 jts, one jt, F nipple, 58 jts,
seal assembly, 182 jts, 4 pup jts,
1 jt landed @ 7637' KB
nipple @ 7604'

Dakota Perforations
20 holes 7454' to 7619'

PBTD 7644'
TD 7685'

4-1/2", 11.6#, N-80, Csg liner set @ 7685',
cmt w/195 sxs (Circulate to liner top)

Not Drawn to Scale

TEM
1/31/95

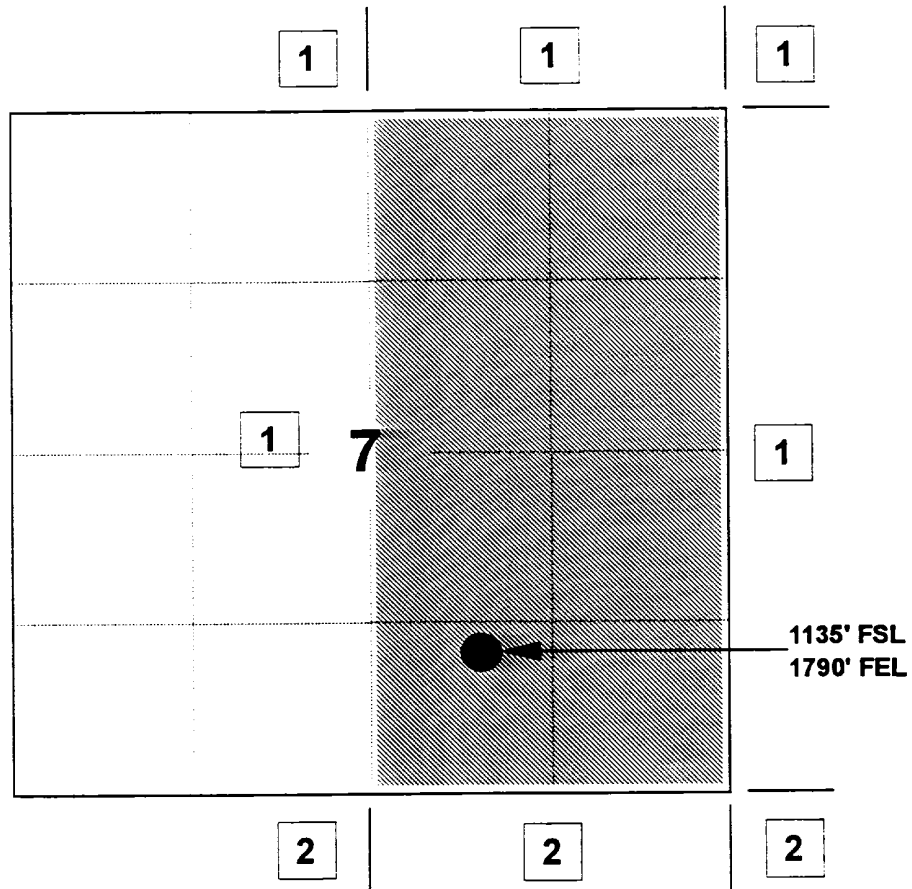
MERIDIAN OIL INC

SAN JUAN 28-6 UNIT #203M

OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Dakota Formations Dual Completion Well

Township 27 North, Range 6 West



1) Meridian Oil Inc.

2) Union Oil of California

PO Box 4531, Houston, TX 77210

Mesaverde and Dakota Formations