

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

3. LEASE DESIGNATION AND SERIAL NO.

NM-03583

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 28-6 U #203M

9. API WELL NO.

30-039-25451

10. FIELD AND FOOT OR SURFACAT

Blanco Mesaverde

Basin Dakota

11. SEC. T. S. M. OR BLOCK AND SURVEY OR AREA

Sec.7, R-27-N, R-6-W

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DEV ☐

Other ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. REPER ☐

Other ☐

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1135'FSL, 1790'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

11-13-94

16. DATE T.D. REACHED

11-28-94

17. DATE COMPL. (Ready to prod.)

1-13-95

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)\*

6576 GR 6588 KB

19. SLEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7685

21. FLOW. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

7454-7658 Dakota

25. TYPE ELECTRIC AND OTHER LOGS RUN

AID-GR, CNL-CDL, Temp

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB/FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|----------------|----------------|-----------|---------------------------------|---------------|
| 13 3/8            | 48#            | 265            | 17 1/2    | 417 cu. ft.                     |               |
| 9 5/8             | 36#            | 3502           | 12 1/4    | 1978 cu. ft.                    |               |

29. LINER RECORD

| SIZE  | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| 7     | 3300     | 5962        | 734 cu.ft.    |             | 2 3/8 | 7637           | 5782            |
| 4 1/2 | 5794     | 7685        | 230 cu.ft.    |             |       |                |                 |

31. PERFORATION RECORD (Report all perforations)

7454-7658

FEB - 6 1995

OIL CON. DIV.

DIST. 3

PRODUCTION

DATE FIRST PRODUCTION

1-13-95

PRODUCTION METHOD (Flowing, gas lift, pumping—own and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

HOURS TESTED

CHOKER SIZE

PROD. FOR TEST PERIOD

OIL—BSL.

GAS—MCF.

WATER—BSL.

GAS-OIL RATIO

1-20-95

3

3/4

1770

1770

1770

1770

1770

FLOW. TUBING PERM.

CASING PERM.

24-HOUR RATE

OIL—BSL.

GAS—MCF.

WATER—BSL.

OIL GRAVITY-API (CORR.)

ST 1848

ST 556

TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

ACCEPTED FOR RECORD

SIGNED

TITLE Regulatory Affairs

DATE 1-26-95

\*(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY

5

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushions used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP         |                  |
|-----------|-----|--------|-----------------------------|------|-------------|------------------|
|           |     |        |                             |      | MEAS. DEPTH | TRUE VERT. DEPTH |

38. GEOLOGIC MARKERS

|                       |       |       |                                                                                            |                  |       |  |
|-----------------------|-------|-------|--------------------------------------------------------------------------------------------|------------------|-------|--|
| Ojo Alamo             | 2422' | 2592' | White, cr-gr ss.                                                                           | Ojo Alamo        | 2422' |  |
| Kirtland              | 2592' | 2814' | Gry sh interbedded w/tight, gry, fine-gr ss.                                               | Kirtland         | 2592' |  |
| Fruitland             | 2814' | 3200' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.                     | Fruitland        | 2814' |  |
| Pictured Cliffs       | 3200' | 3540' | Bn-Gry, fine grn, tight ss.                                                                | Pic.Cliffs       | 3200' |  |
| Huerfanito Bentonite* | 3540' | 4155' | White, waxy chalky bentonite                                                               | Huerfanito Bent. | 3540' |  |
| Chacra                | 4155' | 4862' | Gry fn grn silty, glauconitic sd stone w/drk gry shale                                     | Chacra           | 4155' |  |
| Cliff House           | 4862' | 4970' | ss. Gry, fine-grn, dense sil ss.                                                           | Cliff House      | 4862' |  |
| Menefee               | 4970' | 5427' | Med-dark gry, fine gr ss, carb sh & coal                                                   | Menefee          | 4970' |  |
| Point Lookout         | 5427' | 5917' | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             | Pt.Lookout       | 5427' |  |
| Mancos                | 5917' | 6590' | Dark gry carb sh.                                                                          | Mancos           | 5917' |  |
| Gallup                | 6590' | 7350' | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh        | Gallup           | 6590' |  |
| Greenhorn             | 7350' | 7413' | Highly calc gry sh w/thin lmst.                                                            | Greenhorn        | 7350' |  |
| Graneros              | 7413' | 7570' | Dk gry shale, fossil & carb w/pyrite incl.                                                 | Graneros         | 7413' |  |
| Dakota                | 7570' | 7685' | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks | Dakota           | 7570' |  |

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)