

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

1. MAKE DESIGNATION AND SERIAL NO.

NM-03583

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 U #203M

9. API WELL NO.

30-039-25451

10. FIELD AND ZONE OR SURVEY

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, R-27-N, R-6-W

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

12. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ OTHER ☐ 11-13-94

13. TYPE OF COMPLETION:

NEW ☒

WIRE ☐

DEEP- ☐

FLOR ☐

DIFF. ☐

OTHER ☐

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1135' FSL, 1790' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF RKB, ST, GR, ETC.)* 19. SLEV. CASINGHEAD

11-13-94

11-28-94

1-13-95

6576 GR 6588 KB

20. TOTAL DEPTH, MD & TVD 21. FLOW. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY

7685

2

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4850-5757 Mesaverde

25. TYPE ELECTRIC AND OTHER LOGS RUN

AID-GR, CNL-CDL, Temp

27. WAS WELL Cased

No

26. CARING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	265	17 1/2	417 cu. ft.	
9 5/8	36#	3502	12 1/4	1978 cu. ft.	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7	3300	5962	734 cu. ft.		2 3/8	5750	5782
4 1/2	5794	7685	230 cu. ft.				

31. PERFORATION RECORD (Interval, size and number)

4850-5757

RECEIVED
FEB - 6 1995

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5337-5757	125,000# 20/40 Arizona sd
	115,248 gal slk wtr
4850-5264	104,000# 20/40 Arizona sd
	100,204 gal slk wtr

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumpjack—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-13-95		DIST. 8 Flowing				ST	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-20-95	3	3/4	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 554	SI 556	→		1615			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED

[Signature]

TITLE Regulatory Affairs

DATE 1-26-95

*(See Instructions and Spaces for Additional Data on Reverse Side) FEB 02 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, core intervals and all dilution, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2422'	2592'	White, cr-gr ss.	Ojo Alamo	2422'	
Kirtland	2592'	2814'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2592'	
Fruitland	2814'	3200'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2814'	
Pictured Cliffs	3200'	3540'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3200'	
Huerfanito Bentonite*	3540'	4155'	White, waxy chalky bentonite	Huerfanito Bent.	3540'	
Chacra	4155'	4862'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4862'	
Cliff House	4862'	4970'	ss. Gry, fine-grn, dense sil ss.	Menefee	4970'	
Menefee	4970'	5427'	Med-dark gry, fine gr ss, carb sh & coal	Pt.Lookout	5427'	
Point Lookout	5427'	5917'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5917'	
Mancos	5917'	6590'	Dark gry carb sh.	Gallup	6590'	
Gallup	6590'	7350'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7350'	
Greenhorn	7350'	7413'	Highly calc gry sh w/thin lmst.	Graneros	7413'	
Graneros	7413'	7570'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7570'	
Dakota	7570'	7685'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)