submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

98 MAY -4 PM 3:19

070 FARMINGTON, NM

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1135' FSL, 1790' FEL, Sec. 7, T-27-N, R-6-W, NMPM

5. **Lease Number**
NM - 03583

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 28-6 Unit

8. **Well Name & Number**
San Juan 28-6 Unit #203

9. **API Well No.**
30-039-25451

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Commingle	

13. **Describe Proposed or Completed Operations**

It is intended to down hole commingle the subject well according to the attached procedure. A down hole commingle order will be applied for.

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MAY 1 2 1998
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield Title Regulatory Administrator Date 4/29/98
VKH

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title _____ Date MAY - 8 1998
CONDITION OF APPROVAL, if any:

Need DHC

NMOCD

Commingle Procedure

4/17/98

San Juan 28-6 Unit No. 203M
DPNO 33694A and 35543A
Mesa Verde / Dakota
1135' FSL & 1790' FEL, Sec. 7, T27N R6W
Rio Arriba County, NM

Project Summary: The San Juan 28-6 Unit No. 203M is a Mesa Verde / Dakota dual well drilled in 1994. The Mesa Verde is currently incapable of producing up the tubing due to liquid loading. We propose to commingle this wellbore in order to optimize the fluid lifting capabilities.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Burlington regulations.

2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Send entire wellhead (tubing hanger and above) in to be modified into a single string wellhead. Note: try to minimize the amount of fluid put on the Dakota.

3. POOH with 2-3/8" Mesa Verde tubing laying it down. Send to yard for inspection. POOH with 2-3/8" Dakota tubing. The seal assembly in the Model D requires straight pick up to release (no latch). If seal assembly will not release then cut tubing above packer and jar seal assembly loose.

4. Pick up mill and packer plucker and RIH. Mill over Model D slips and POOH with packer.

5. RIH with 3-7/8" bit and tag for fill. If fill covers any perforations, then clean out with air to PBTD. POOH.

6. Rabbit tubing in derrick. RIH with 2-3/8" production tubing as follows: Expendable check, 1 jt., 1.81" SN, 2-3/8" tubing. Hang tubing at approximately 7580' (within 30'). Broach tubing to be certain that plunger will travel. ND BOP, NU single string wellhead. Pump off check and blow well in. RDMO PU. Turn well to production.

7. Production Operations will install the plunger lift equipment.

Recommended: K I Midkiff 4/20/98
Operations Engineer

Approval: D.J. [illegible] 4/24/98
Drilling Superintendent

Operations Engineer:	Kevin Midkiff:	Office: 326-9807 Pager: 564-1653
Production Foreman:	Ward Arnold:	Office: 326-9846 Pager: 326-8340