

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells - 0 PM 1:35

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1150'FSL, 1045'FEL, Sec.25, T-27-N, R-6-W, NMPM

5. Lease Number
SF-079367B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #157M
9. API Well No.
30-039-25452
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

11-4-94 Drilled to intermediate TD @ 3490'. Ran 78 jts 9 5/8" 36# K-55 LTC csg, set @ 3489'. Cmdt first stage w/155 sx Class "G" 65/35 poz w/2% calcium chloride, 6% gel, 0.25 pps Flocele, 10 pps Gilsonite (274 cu.ft.). Tailed w/50 sx Class "G" neat cmt w/2% calcium chloride (58 cu.ft.). Stage tool @ 2889'. Circ 10 bbl cmt to surface. Cmdt second stage w/840 sx Class "G" 65/35 poz w/2% calcium chloride, 6% gel, 0.25 pps Flocele, 10 pps Gilsonite (1487 cu.ft.). Tailed w/50 sx Class "G" neat w/2% calcium chloride (58 cu.ft.). Circ 75 bbl cmt to surface. WOC. PT csg & BOP to 1500 psi, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Mahan* Title Regulatory Affairs Date 11/7/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

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NOV 08 1994

FARMINGTON DISTRICT OFFICE