

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, New Mexico 87501RECEIVED
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Application for Multiple Completion

OIL CON. DIV.
DIST. 3

<u>Operator</u>	<u>County</u>	<u>Date</u>
Meridian Oil Inc.	Rio Arriba	February 1, 1995
<u>Address</u>	<u>Lease</u>	<u>Well No.</u>
PO Box 4289, Farmington, NM 87499	San Juan 28-6 Unit	157M
<u>Location of Well</u>	<u>Unit</u>	<u>Section</u>
1150'FSL, 1045'FEL	P	25
		<u>Township</u>
		27N
		<u>Range</u>
		6W

All applications for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:

	<u>Upper Zone</u>	<u>Intermediate Zone</u>	<u>Lower Zone</u>
a. Name of Pool & Formation	Blanco MV		Basin DK
b. Top and Bottom of Pay Section (perforations)	4855-5615'		7423-7604'
c. Type Production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production	350 MCF/D		150 MCF/D
<u> </u> Actual	1 BOPD		1 BOPD
<u> X </u> Estimated	0 BWPD		0 BWPD
Oil - barrels; Gas - Mcf; Water - barrels			
2. The following must be attached:
 - a. Diagrammatic sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



Regulatory Representative

February 1, 1995

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCHIE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date

FEB - 2 1995

Note: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

San Juan 28-6 Unit # 157M

Final Wellbore Configuration

MV/DK Dual

1150' FSL, 1045' FEL,

Section 25, T-27-N, R-06-W, Rio Arriba County, NM

Ojo Alamo	2397'
Fruitland	2937'
Pictured Cliffs	3170'
Chacra	4170'
Cliffhouse	4853'
Menefee	4970'
Pt. Lookout	5389'
Mancos	5894'
Gallup	6340'
Greenhorn	7310'
Graneros	7370'

DV Tool
@ 2889'

7" Schlumberger
E-1 Production PKR
@ 5690'

PBTD 7625'
TD 7630'

17-1/2" Hole
13-3/8" 48# H-40 Csg set @ 267'
Cmt w/353 sx (Circulated to surface)

Mesaverde Tubing
2-3/8" 4.7# J-55 tubing
178 jts, one jt, F nipple,
remaining tubing @ 5583'
nipple @ 5551'

7" Liner Top @ 3308'

12-1/4" Hole
9-5/8" 36# K-55 Csg set @ 3489'
Cmt w/1095 sxs (Circulated to surface)

Mesaverde Perforations
25 holes 4855' to 5270'
19 holes 5362' to 5615'

4-1/2" Liner Top @ 5896'

8-3/4" Hole
7" 23# K-55 Csg set @ 6069'
Cmt w/443 sxs (Circulated to liner top)

Dakota Tubing
2-3/8" 4.7# J-55 8rd EUE tubing
243 jts, one jt, F nipple, 60 jts,
seal assembly, 182 jts, 2 pup jts
landed @ 7597' KB
nipple @ 7566'

Dakota Perforations
20 holes 7423' to 7604'

4-1/2", 11.6#, N-80, Csg liner set @ 7629',
cmt w/174 sxs (Circulate to liner top)

Not Drawn to Scale

TEM
1/31/95

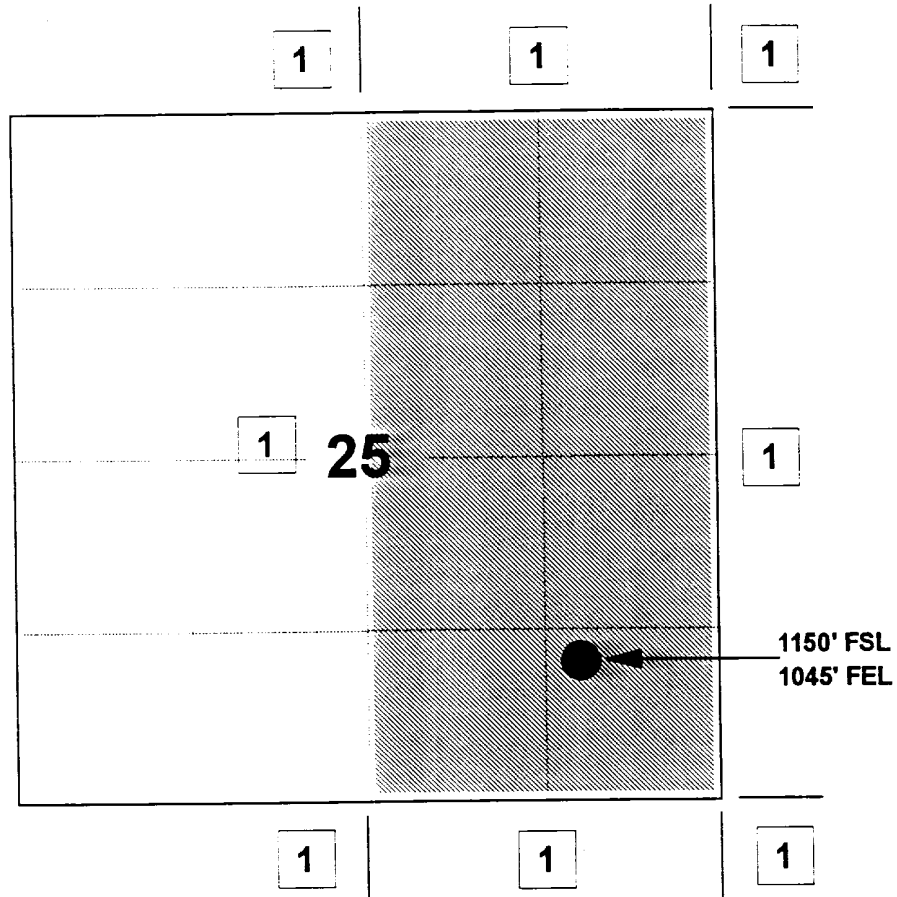
MERIDIAN OIL INC

SAN JUAN 28-6 UNIT #157M

OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Dakota Formations Dual Completion Well

Township 27 North, Range 6 West



1) Meridian Oil Inc.

Mesaverde and Dakota Formations