

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

7. LEASE DESIGNATION AND SERIAL NO.

SF-079367B

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 U #157M

9. API WELL NO.

30-039-25452

10. FIELD AND POOL OR WILDCAT

Bianco Mesa Verde

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T-27-N, R-6-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

(Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐

WIRE
LINE ☐

DEEP-
EN ☐

FLSB
DEEP ☐

DIFF.
FLOWER ☐

Other ☐

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289 Farmington NM 87499 (505) 326-0700

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*

At surface 1150'FSL, 1045'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-29-94

16. DATE T.D. REACHED

11-12-94

17. DATE COMPL. (Ready to prod.)

1-2-95

18. ELEVATIONS (DF, RSB, ST, GE, ETC.)*

6532 GP

6544 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7630

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7630

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7423-7624 Dakota

25. TYPE ELECTRIC AND OTHER LOGS RUN

AIT-GR, CNL-LDT-GR

27. WAS WELL Cased

None

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
13 3/8	48#	267	17 1/2	417 cu.ft.	
9 5/8	36#	3489	12 1/4	1877 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACERS SET (MD)
4 1/2	5896	7629	205 cu.ft.				
7	3308	6069	727 cu.ft.		2 3/8	7598	5697

31. PERFORATION RECORD (Interval and size)

7423-7624

RECEIVED
FEB - 6 1995
OIL CON. DIV.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7423-7624	91,000# 20/40 Ottawa sd
	74,256 gal 35# gel

33. DIST. 3 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-2-95		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
1-19-95	3	3/4	→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
SI 1961	SI 580	→		754				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

TITLE Regulatory Affairs

DATE 1-26-95

*(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

NM000

BY

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ACCEPTED FOR RECORD

FEB 02 1995

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, covered intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					HEAD. DEPTH	TRUE DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2397'	2690'	White, cr-gr ss.	Ojo Alamo	2397'	
Kirtland	2690'	2937'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2690'	
Fruitland	2937'	3170'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2937'	
Pictured Cliffs	3170'	3672'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3170'	
Huerfanito Bentonite*	3672'	4170'	White, waxy chalky bentonite	Huerfanito Bent.	3672'	
Chacra	4170'	4853'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4853'	
Cliff House	4853'	4970'	ss. Gry, fine-grn, dense sil ss.	Menefee	4970'	
Menefee	4970'	5389'	Med-dark gry, fine gr ss, carb sh & coal	Pt.Lookout	5389'	
Point Lookout	5389'	5894'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5894'	
Mancos	5894'	6340'	Dark gry carb sh.	Gallup	6340'	
Gallup	6340'	7310'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7310'	
Greenhorn	7310'	7370'	Highly calc gry sh w/thin lmst.			
Graneros	7370'	7520'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7520'	7630'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

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