

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1150' FSL, 1045' FEL, Sec. 25, T-27-N, R-6-W, NMPM

5. Lease Number
SF-079367B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #157M

9. API Well No.

30-039-25452

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A down hole application will be submitted.

No dhc order yet 5/10/01



14. I hereby certify that the foregoing is true and correct.

Signed *Jim Lovato* (TF3) Title Regulatory Supervisor Date 1/29/01
no

(This space for Federal or State Office use)

APPROVED BY *Jim Lovato* Title _____ Date APR 27

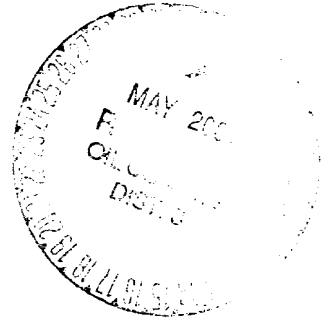
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11000

x

San Juan 28-6 Unit 157M
Dakota/Mesa Verde
AIN: 3554501 and 3554502
1150' FSL & 1045' FEL
Unit P, Sec. 25, T27N, R06W
Latitude / Longitude: 36° 32.4756' / 107° 24.7752'



Recommended Commingle Procedure

Project Summary: The San Juan 28-6 Unit 157M is a dual Dakota/Mesa Verde well drilled in 1994. The Dakota is currently producing 134 MCFD and has a cumulative production of 555 MMCF. The Mesa Verde is producing 125 MCFD and has a cumulative production of 336 MMCF. We plan to commingle this well, add production equipment and upgrade the plunger lift. This well has not been pulled since originally drilled. Estimated uplift is 60 MCFD for the Dakota and 50 MCFD for the Mesa Verde.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the F-nipple (7565') on the Dakota tubing. Pick up 2-3/8" tubing and RIH to the top of the Model D packer to determine if any fill is present. If fill is present circulate any fill off the packer. TOOH laying down the 2-3/8", 4.7#, J-55 Mesa Verde tubing (set at 5583').
4. Release seal assembly from the Model D Packer with straight pickup (no rotation required). If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7#, J-55 Dakota tubing (set at 7598'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. PU 2-3/8" 4.7#, J-55 tubing and TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8" 4.7#, J-55 tubing. Mill out Model D packer at 5690' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** After milling over the packer slips, POOH with tools and packer body.
6. TIH with 3-7/8" bit and watermelon mill on 2-3/8" tubing. Cleanout to PBTD at +/- 7625' with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing.
7. TIH with 2-3/8" tubing with an expendable check and a seating nipple on bottom. Broach all tubing and land at approximately 7423'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

8. Production Operations will install plunger lift.

Recommended: *[Signature]* 1-25-01
Operations Engineer

Approval: *Bruce W. Boyer* 1-26-01
Drilling Superintendent

Contacts: Operations Engineer Tim Friesenhahn
326-9539 (Office)
326-8113 (Pager)

Sundry Required: YES/ NO

Approved: *Jaggy Cale* 1-26-01
(Regulatory Approval)

Production Foreman Ward Arnold 326-9846 (Office)
Specialist: Richard Lopez 320-6573 (Cell)
Lease Operator: Shawn Fincher 320-1402 (Cell)

326-8303 (Pager)
326-8681 (Pager)
949-2374 (Pager)

TJF/jks

