## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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		THE RESIDENCE OF THE PROPERTY	EN, OR PLUG BOYCKFARMINGTON, NM			
1a.	Type of Work DRILL	DEGELVE	5. Lease Number SF-079051			
lb.	Type of Well GAS	N SEP - 9 1994	6. If Indian, All. or Tribe			
2.	Operator	OIL CON. DIV	7. Unit Agreement Name			
	MERIDIAN OIL	DING 3	San Juan 28-6 Unit			
3.	Address & Phone No. of Ope PO Box 4289, Farmin (505) 326-9700		8. Farm or Lease Name 7462 San Juan 28-6 Unit 9. Well Number 468			
4.	Location of Well 955'FNL, 1790'FEL /8/0 Latitude 36° 36' 27",	Longitude 107° 28' 06"	10. Field, Pool, Wildcat 11.029 Basin Fruitland Coal 11. Sec., Twn, Rge, Mer. Sec 4, T-27-N, R-6-W NMPM			
14.	Distance in Miles from Neare		12. County 13. State  Rio Arriba NM			
15.	Distance from Proposed Loca 955'	ation to Nearest Property or Leas	Line APT #: 30-039-25455			
16.	Acres in Lease		17. Acres Assigned to Well 321.0% E/2			
18.	Distance from Proposed Loc	ation to Nearest Well, Drlg, Comp	pl, or Applied for on this Lease			
19.	Proposed Depth 3320'		20. Rotary or Cable Tools Rotary			
21.	Elevations (DF, FT, GR, Etc.) 6457 ' GR	<del></del>	22. Approx. Date Work will Start 3rd quarter 1994			
23.	Proposed Casing and Cementing Program  See Operations and action is subject to technical and procedural review pursuant to 43 CFR 3185.3		DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"			
24.	Authorized by: Régional	Drilling Engineer				
PERMIT NO APPROVA		APPROVAL	DATE			
APPROVED BY		TITLE	DATE			
Threa	neological Report submitted by l ntened and Endangered Species This format is issued in lieu o		dated 10-16-90 APPROVED AS AMENDED			
	ex-		SEP 07 1994			
		NMOCD	DISTRICT MANAGE			

District I PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico Energy, Minerais & Natural Resources Department

Form C-10 Revised February 21, 199 Instructions on bac

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Offic State Lease - 4 Copi

District IV

Fee Lease - 3 Copi

----Santa Fe, NM 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410 ☐ AMENDED REPOR 1 ...1 PO Box 2088, Santa Fc. NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number <sup>1</sup> Pool Code Basin Fruitland Coal 71629 30-039-25455 Well Number 1 Property Code 468 San Juan 28-6 Unit 7462 ' Elevation 1 Operator Name OGRID No. 6457' Meridian Oil Inc. 14538 10 Surface Location East/West line County North/South line Feet from the Feet from the Lot Ida Rage Section Township UL or lot no. 1810 East R.A. 955 North 6 W 27 N В 11 Bottom Hole Location If Different From Surface East/West line County Feet from the North/South line Feet from the Lot Ida Township UL or lot no. Section 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDING TO THE DIVISION Z616.90' OPERATOR CERTIFICATIO 2639.34 16 1810 Peggy Bradfield rinted Name Regulatory Representative 6-29-94 SSURVEYOR CERTIFICATION hereby certify that the well locate

5229.18

## OPERATIONS PLAN

Well Name: San Juan 28-6 Unit #468

Location: 955'FNL, 1790'FEL Section 4, T-27-N, R-6-W

Rio Arriba County, New Mexico

Latitude 36° 36' 27", Longitude 107° 28' 06"

Formation: Basin Fruitland Coal

Elevation: 6457'GL

Formation:	Тор	Bottom	Contents
Surface	San Jose	2435'	aquifer
Ojo Alamo	2435'	2577'	
Kirtland	2577 <b>'</b>	28 <b>43'</b>	gas
Fruitland	2843'	3190'	
Fruitland Coal Pictured Cliffs Total Depth	2980' 3190' 3320'	3187'	gas

Logging Program: Mud logs from 2320' to Total Depth.

Dens/Neut/GL; Dens/GR; Micro/GR: 2800-TD

Ind/GR/SP: surface-TD

Mud Program:

Interval	Туре	Weight	Vis.	Fluid Loss
0- 200	Spud	8.4-8.9	$\overline{40-5}0$	no control
200-33201	Non-dispersed	8.4-9.5	30-60	no control

## Casing Program:

Hole Size	Depth Interval	Csg.Size	<u>Wt.</u>	Grade
12 1/4" 7 7/8"	0 - 200' 0 - 3320'	8 5/8" 4 1/2"	24.0# 10.5#	
Tubing Program:	0 - 3320'	2 3/8"	4.7#	J-55

Float Equipment: 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Two centralizers run every 3rd joint to the base of the Ojo Alamo @ 2577'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 2577'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe. 4 1/2" stage tool set @ 2800'.

Wellhead Equipment: 8 5/8" x 4 1/2" x 2 3/8" x 11" 3000 psi xmas tree assembly.



