District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

PO Box 2088, Santa			EOD A	LLOWAR	I E AND A	IITUODI7.	TION	го тр	ANICDO	DT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO Operator Name and Address								OGRID Number				
Burlington Resources Oil & Gas								14538				
PO Box 4289									Reason for Filing Code			
Farmington, NM 87499								co - 7/11/96				
	, Pool	Name			* Pool Code							
30-039-25455 BASIN (F					ASIN (FRUI	TLAND COA	71629					
Property Code * Proper						ty Name * Well Number						
007462					SAN JUAN 28-6 UNIT			#468				
II. 10 Surfa		tion										
UI or lot no.	Section	Town	ship	Range	Lot.Idn	Feet from the	North/South L	ine Fee	t from the	East/West Line	County	
В	4		27N	006W		955	N		1810	E	RIO	
11 Pottom	Holo L										ARRIBA	
11 Bottom Hole Location UI or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West Line County												
12 Lse Code	j	13 Producing 1	Method Code	' Gas Co	nnection Date	15 C-129 Permit	Number	¹° C-129	Effective Da	te '7 C-12	9 Expiration Date	
III. Oil an	d Gas T	ransporte	ers									
'* Trai	nsporter		19 Transport		me 2º POD				²¹ O/G ²² POD ULSTR Location			
	3 RID 057	EL PA	and Ad					G		and Description B-04-T027N-R006W		
'	J	P.O.	BOX 1492 SO, TX 799		l			G		B-04-102/N-R000W		
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11/ D J.	1 117_	4									•	
IV. Produ	iced Wa		POD			I	24 POD	ULSTR I	ocation and	Description		
		23	POD	.,			²⁴ POD	ULSTR I	ocation and	Description		
V. Well C	Completi	23					²⁴ POD		ocation and			
V. Well C		23	POD 26 Ready	Date	27 *	TD	²⁴ POD	ULSTR I	ocation and		rforations	
V. Well C	Completion Date	23	²⁶ Ready						ocation and	29 Pe		
V. Well C	Completi	23	²⁶ Ready	Date Casing & Tub			²⁴ POD Depth Set		ocation and			
V. Well C	Completion Date	23	²⁶ Ready						ocation and	29 Pe		
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V. Well C	Completion Date 10 Hole Size	on Data	²⁶ Ready	36 Test Da	oing Size	37 Test Length		²⁸ PBTD		33 Sacks C	Pressure	
V. Well C 25 Spt VI. Well 16 Date New Of 16 Choke Size 16 Thereby certified	Completion Date Hole Size Fest Date	on Data on Data a a 35 Gas Deliv 45 Oil	26 Ready	36 Test Da 42 Water on Division hav	ate	37 Test Length 43 Gas	Depth Set	²⁸ PBTD ²⁸ Tbg. Pr ⁴⁴ AOF	essure	33 Sacks C	Pressure Method	
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