

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

DEC 12 1994
ALBUQUERQUE, N.M.

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM. 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
880' FSL, 935' FEL, Sec. 26, T-27-N, R-3-W, NMPM

RECEIVED
DEC 20 1994

OIL CON. DIV.
DIST. 3

5. Lease Number
Jic Contract 95 ✓
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name
8. Well Name & Number
Jicarilla 95 #11
9. API Well No.
30-039-25457 ✓
10. Field and Pool
WC Companero Gal/ ✓
Basin Dakota
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

- 11-10-94 MIRU. ND WH. NU BOP. TIH to 8544'.
- 11-11-94 Circ hole. Load hole w/2% KCl wtr. PT csg to 500 psi/15 min, OK. Ran CET-GR-CCL-CBL @ 200-8554' under 500 psi. TOC @ 200'. RD. PT csg to 2800 psi/15 min OK.
- 11-17-94 TIH, set CIBP @ 8413'. PT CIBP to 2800 psi/15 min, OK. Perf 2 sqz holes @ 8140' and 4 circ holes @ 7850'. RD. TIH w/cmt retainer, set @ 7945'.
- 11-18-94 Broke circ through holes @ 7850'. CO holes w/20 bbl wtr. Pumped 60 sx Class "B" cmt. Displaced cmt w/46 bbl wtr. Sting out of retainer. Ran freepoint. TOC inside 2 7/8" tbg @ 7745'. TIH w/chemical cutter. Cut 2 7/8" tbg @ 7681'. 2 7/8" fish @ 7871-7938'. POOH w/cut off tbg. TIH w/fishing tools.
- 11-19-94 Tag up @ 7802'. Externally cut 2 7/8" tbg fish @ 7830'. POOH.
- 11-20/22-94 Fishing. Recovering fish in pieces.
- 11-23-94 Top of fish @ 7914'. PT sqz holes to 500 psi/15 min, OK. Fish @ 7944'. POOH.
- 11-24-94 TOOH w/all tbg.
- 11-25-94 LD fish & tools. PT sqz holes @ 7850'. w/1000 psi, OK. TIH w/mill. Mill fill & junk to 7945'. Circ hole clean. POOH.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 12/5/94

(This space for Federal or State Office Chief, Lands and Mineral Resources)

APPROVED BY Robert Kent Title Date DEC 19 1994

CONDITION OF APPROVAL, if any:

11-26-94 POOH w/mill. TIH to 7945'. Drill cmt retainer & cmt to 8413'. TOOH to above
lnr top. PT sqz holes to 1000 psi, OK. Ran GR-CBL-CCL @ 7700-8413'. TOC @ 8030
11-27-94 Work mill through tight spot @ 7945'.
11-28-94 POOH w/mill. Ran csg inspection log @ 7780-8080'. Hole in 4 1/2" lnr @
7918-7924'. RD. TIH w/mill.
11-29-94 Circ hole clean. POOH w/mill. Ran jet cutter. Cutter stopped @ 7922'. Worked
cutter to 7945'. POOH.
11-30-/12-1-94 Fishing.
12-2-94 TIH to 8410'. Pump 50 sx Class "B" cmt. Good circ throughout. TOOH. TIH to
7800'. Reverse circ green cmt out to 7840'. Reverse tbg clean. POOH. CO to
8010'. Tag @ 8398'. Pump 50 sx Class "B" cmt. Good circ throughout. POOH.
12-3-94 TIH w/CIBP, set @ 7660'. PT CIBP to 2500 psi/15 min, OK. BLM inspection OK.