

FOR APPROVED
OMS NO. 1084-0137
Exempt December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

12. TYPE OF WELL: Oil well ☐ Gas well ☒ Dry ☐ (Other _____)

A. TYPE OF COMPLETION:

☒ 其他
☐ 其他

2. NAME OF ORIGINATOR

ENRE CORPORATION

1. ADDRESS AND TELEPHONE NO.

SAN ANTONIO, TEXAS 78209

5. LOCATION OF UNIT: Report location of unit and in accordance with any State requirements.

AL SURFMAN 1015' FNL & 290' FEL

At ten min. interval reported below

As total demand

SAMG

14. ~~NAME~~ NO.

DATE 10/21/2010

12. COUNT 10

1500

Rio Delco

NM

11. DATE SUBMITTED 11/30/94	12. DATE T.S. ASSIGNED 12/6/94	13. DATE COMPL. (Ready to prod.) 3/2/95	14. ELEVATIONS (OF. AND. ST. OR. ETC.) 7110	15. MGR. ELEVATION 7109
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20. TOTAL COSTS, MD + TOL	21. FUEL BURNED TOL, MD + TOL	22. OF MULTIPLE COMPL. NEW PARTS	23. ILLUSTRATION DOLLARS BY	REPAIR TOOLS	CABLE TOOLS
3920	3879			O-TA	

34. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MS AND TYP)"	35. WAS DIRECTIONAL SUGGEST NAME
3760-3792, Pioneer Cliffs	

THE ELECTRON AND OTHER LOSS RAYS

DT, SD/DSN, MRIL

27. WAM WELL CRASH

No

CASINO RECORD (Report all savings not in well)

CASING WEL/DEAG	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	REP OF CORRECT. CORRECTING RECORD	AUGUST FILLER
9.623' K	36	278	12.25"	SURF - 150x 'B'	NONE
4.50" N	11.6	3920	7.875"	SURF - 150x 'B' 275x 'B' 275x 'B' 275x 'B' 2nd SURF - 275x 'B' 275x 'B' 275x 'B' 275x 'B'	NONE

29. LOWER RECORD					30. TUBING RECORD		
DATE	TOP (WD)	BOTTOM (WD)	BACKS CEMENT*	SCREEN (WD)	FEET	CASING TOP (WD)	CASING BOT (WD)
					2.375	3715	-

3760-3792, 2 SPF, 0.30" 2/21/95	NO. ACID SECT. FRACTURE CEMENT SEQUENCE, ETC.	
	SECTN. INTERVAL (WD)	AMOUNT AND KIND OF MATERIAL USED
3760-92	ACID: 500 GAL 7 1/2% HCl FRAC.: 35,400 gal, 70 Q. Na-CM 89,20 lb SAND	

32. PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or Shut in)

Flowing	SI 2/14/95
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DATE OF TEST	MODES TESTED	GROUND SENS	FREQ. FOR TEST PERIOD	OIL—REL	VAR—MCP	WATER—REL	VAR-OIL RATE
3/2/95	2	22/64	→	0.16	12.5	8	25,000

FLOW - TONS PER MIN.	CASING PRESSURE	CALCULATED 24-HOUR GAVE	OIL - GAL.	GAS - MCF.	WATER - HBL.	OIL GRAVITY - API (COND.)
45	325		2	150	104	40

34. description of car (Make, used for fuel, owned, etc.)

VENTED DURING COMPT. TESTING / Cleanup

39. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE VI

DATE 3/21/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRE CORPORATION

API # 30-039-25473

LEWIS CANYON 18A #1

P POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all
etc, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and

38.

GEOLOGIC MARKERS

TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
			SAN JOSE	SURF	
			NACIMIENTO	2720	
			GOLFADO	3150	
			FRUITLAND	3440	
			UPPER PC 3	3540	
			UPPER PC 2	3590	
			UPPER PC 1	3652	
			PICTURED CUFFS	3697	
			LEWIS	3826	

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DE APPROVED
NO. 100-537
December 31, 19910010
THE 20 TUBS PO.

JAC.