Form 3160-5 (June 1990)

or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

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5. Lease Designation and Serial No.

701-94-0011

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES	AND REPORTS ON WELLS
rm for proposals to dr	ill or to deepen or reentry to a d

lifferent reservoir. Do not use this form for pro Use "APPLICATION FOR PERMIT—" for such proposals

USE AT PLICATION TOTAL PRIMITION TO SUCH PROPERTY		Jicarilla Apache
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		N/A
Oil Gas Other	•	8. Well Name and No.
2. Name of Operator		Los Indios 11J #1
EnRe Corporation	Ampolex (USA), Inc. AG	ENT 9. API Well No.
	1050 17th St., Suite #	F250 <mark>0</mark>
3. Address and Jelephone No. #200 San Antonio, IX 78209	Denver, c0 80265	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	(303) 595-9000	W. Puerto Chiquito Mancos
2,400' FSL & 2,100 FEL		11. County or Parish, State
Section 11-T27N-R1W		Rio Arriba, N.M.

12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	TYPE OF SUBMISSION	TYPE OF ACTION				
	XX Notice of Intent	Abandonment	Change of Plans			
	Subsequent F.eport	A Recompletion Plugging Back	New Construction Non-Routine Fracturing			
	Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection			
		Other	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

- 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
 - 1. Acidize perfs. 5,528' 5,586' w/4,000 gallons 15% HCL.
 - 2. Acidize perfs. 5,422' 5,476' w/4,000 gallons 15% HCL.
 - Swab test and evaluate for additional stimulation treatment.
 - If additional treatment is not necessary set retrv. BP @ + 5,400'.
 - Perforate Mancos A from 5,238' 5,242' & 5,260' 5,278' and B Zone from 5.310' - 5.323' using overbalanced perforating method.
 - Swab test to evaluate for additional stimulation treatment.
 - If further treatment is un-necessary, place well on production or injection.

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14. I hereby certify that the foresping is true and correct Signed Nobert C. Arceneuax - AGENT Senior Petroleum Engineer	Date _	28/December/1995
(This space for federal or State office use) Approved by Approved by Title	Date	FEB 2 3 1996
Conditions of approval, if any forted pressure test. Submit Sundry Report stating Now well rep. 1. 31 Jen. 1945 well forted pressure test. Submit Sundry Report stating well (5,422 - 5,476 \$ 5,528 - 5,586)	sircia". Va	
2. Submit Sundry Proport on perforation of well (5,422 - 5,474 & 5,528-5,586)		fictitious or fraudulent statements