

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-9137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
EnRe Corporation Amploplex (USA), Inc. AGENT

3. ADDRESS OF OPERATOR
4940 Broadway, #200 1050 17th Street, #2500
San Antonio, TX 78209 Denver, CO 80265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2,400' FSL & 2,100' FEL

At top prod. interval reported below

At ~~XXXXXX~~ 6,420' MD; 6,325' TVD

117' FNL & 841' FEL

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 09/Dec/95 16. DATE T.D. REACHED 14/Jan/94 17. DATE COMPL. (Ready to prod.) 06/Dec/95 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 7,441' GR 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 6,511' MD 21. PLUG, BACK T.D., MD & TVD 5,650' 22. IF MULTIPLE COMPL. HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mancos 4,145'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DILL; SDL/DSN, LSS

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	391	12-1/4	225 sx	0
7	23	5,699'	8-3/4	1st Stge: 150 sx	0
				2nd Stge: 990 sx	

29. LINER RECORD

SIZE	TCF (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	5,333'	

31. PERFORATION RECORD (Interval, size and number)

5,422' - 5,476' 2 JSPF .42" 108

5,528' - 5,586' 2 JSPF .42" 116

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of pump) WELL STATUS (Producing or shut-in)
INJECTION WELL SHUT-IN

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert C. Arceneaux, Jr. TITLE Senior Petroleum Engineer DATE 06/Dec/1995

*(See Instructions and Spaces for Additional Data on Reverse Side)