

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

701-94-0011

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Los Indios 11j #1

9. API Well No.

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10. Field and Pool, or Exploratory Area

W. Puerto Chiquito Mancos

11. County or Parish, State

Rio Arriba, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EnRe Corporation

Ampolex (USA), Inc. AGENT

3. Address and Telephone No.

4940 Broadway, #200
San Antonio, TX 78209

1050 17th St., Suite #2500

Denver, CO 80265

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,400' FSL & 2,100 FEL

Section 11-T27N-R1W

(303) 595-9000

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location; and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Acidize perfs. 5,528' - 5,586' w/4,000 gallons 15% HCL.
2. Acidize perfs. 5,422' - 5,476' w/4,000 gallons 15% HCL.
3. Swab test and evaluate for additional stimulation treatment.
4. If additional treatment is not necessary set retri. BP @ \pm 5,400'.
5. Perforate Mancos A from 5,238' - 5,242' & 5,260' - 5,278' and B Zone from 5,310' - 5,323' using overbalanced perforating method.
6. Swab test to evaluate for additional stimulation treatment.
7. If further treatment is unnecessary, place well on production or injection.

RECEIVED
MAR - 1 1996

14. I hereby certify that the foregoing is true and correct

Signed

Robert C. Arceneuax - AGENT

Senior Petroleum Engineer

Date

DIST. 28/December/1995

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

for Chief, Lands and Mineral Resources

Date

FEB 28 1996