

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EnRe Corporation

3. Address and Telephone No.

4940 Broadway, #200
San Antonio, TX 78209 (210) 826-0681

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,180' FEL & 1,395' FSL

Section 15-T27N - R1W

AGENT:

Ampolex (USA), Inc.

1050 17th St., #2500

Denver, CO 80265

(303) 595-9000

5. Lease Designation and Serial No.

701-94-0011

6. If Indian, Allottee or Tribe Name

VERQUE, N.M.

Jicarilla Apache

7. If Unit or CA, Agreement Designation

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8. Well Name and No. (if N)

Los Indios 15J #1

9. API Well No.

10. Field and Pool, or Exploratory Area

W. Puerto Chiquito-Mancos

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☒ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set CIBP @ 6,980' and place 10' cement plug on top with wireline bailer to abandon Lower Mancos perforations 7,000' - 7,108'.
2. Perforate Upper Mancos 6,790' - 6,814' and 6,834' - 6,870'.
3. Stimulate formation by frac treatment consisting of 65,000 gallons of 60Q foamed lease crude and 120,000# of 20/40 proppant.
4. Put well on production.

RECEIVED
SEP 29 1995

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ampolex (USA), Inc. - Robert C. Arceneaux
Senior Petroleum Engineer - AGENT

Date 29/August/95

(This space for Federal or State office use)

Approved by

Title

Chief, Lands and Mineral Resources

Date

SEP 26 1995

Conditions of approval, if any: