

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505



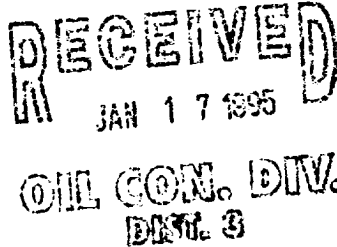
OIL CONSERVATION DIVISION

January 12, 1995



EnRe Corporation
c/o Permits West, Inc.
37 Verano Loop
Santa Fe, New Mexico 87505

Attn: Brian Wood



Administrative Order NSL-3460

Dear Mr. Wood:

Reference is made to your application dated December 12, 1994 on behalf of the operator, EnRe Corporation, for an unorthodox oil well location for the proposed Los Indios Canyon "15-J" Well No. 1 to be drilled 1395 feet from the South line and 2180 feet from the East line (Unit J) of Section 15, Township 27 North, Range 1 West, NMPM, to test both the Entrada formation and the West Puerto Chiquito-Mancos Oil Pool, Rio Arriba County, New Mexico.

All of said Section 15 being a standard 640-acre oil spacing and proration unit for the West Puerto Chiquito-Mancos Oil Pool and the NW/4 SE/4 of said Section 15 being a standard 40-acre oil spacing and proration unit for the Entrada interval, are to be dedicated to said well.

By the authority granted me under the provisions of Rule 5 of the "*Special Rules and Regulations for the West Puerto Chiquito-Mancos Oil Pool*", as promulgated by Division Order Nos. R-2565-B, R-2565-C, R-6469, R-6469-A, R-6469-B, R-6469-C, R-6469-D, R-6469-E, R-6469-F, R-6469-F-1, R-6469-G, R-6469-G-1, and R-6469-H, and Division General Rule 104.F(1), the above-described unorthodox oil well location is hereby approved.

Sincerely,

William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec
U. S. Bureau of Land Management - Albuquerque

VILLAGRA BUILDING - 408 Gallisteo
Forestry and Resources Conservation Division
P.O. Box 1948 87504-1948
827-5830
Park and Recreation Division
P.O. Box 1147 87504-1147
827-7465

2040 South Pacheco
Office of the Secretary
827-5950
Administrative Services
827-5925
Energy Conservation & Management
827-5900
Mining and Minerals
827-5970
Oil Conservation
827-7131

Ernie Busch

From: Ernie Busch
To: Mike Stogner
Subject: EnRe CORPORATION (NSL)
Date: Monday, January 09, 1995 1:51PM
Priority: High

LOS INDIOS CANYON 15J #1
1395 FSL; 2130 FEL
J-15-27N0-1W/
RECOMMEND: APPROVAL

RECEIVED
DEC 14 1994

OIL CON. DIV.
DIST. 3

REQUEST FOR ADMINISTRATIVE APPROVAL FOR NON-STANDARD LOCATION
FOR THE LOS INDIOS CANYON 15 J #1 OIL WELL
1395' FSL & 2180' FEL SEC. 15, T. 27 N., R. 1 W., RIO ARRIBA COUNTY, NM
BY EnRe CORPORATION

- I. The well is on Jicarilla Apache Tribal Trust surface and minerals. An onsite was held September 30, 1994. Onsite participants included John Atencio (BIA), Pat Hester (BLM), Mitch Michelson (EnRe), Fred Vigil (Jicarilla Apache Oil & Gas Admin.), Brian Wood (Permits West), et al. Application for Permit to Drill is attached.
- II. A C-102 showing the well location, proration unit (all of Sec. 15 which totals 640 acres), and lease (all of T. 27 N., R. 1 W. is lease and totals 17,710.81 ac.) is in the APD.
- III. According to NM Oil Conservation Records, the closest producing well of any kind is EnRe's O-16 which is 5,161' west in 16-27n-1w. A map is attached showing the proposed well (square), quarter-quarter lines (dash lines), and spacing units (solid lines). There is only one lease/mineral agreement (701-94-0011) within a minimum 2 mile radius. It comprises all of T. 27 N., R. 1 W. Interest owners are: Ampolex, Benson-Montin-Greer, Deven Resources, EnRe, Fortune Petroleum, and the Jicarilla Apache Tribe.
- IV. A copy of the Los Indios Canyon 7.5' USGS map is attached. The proposed wellsite is marked by a square. Proration units (sections) are marked by solid lines. Quarter-quarter lines are dashed lines. Closest existing well is EnRe's O-16 well 5,161' west in SWSE 16-27n-1w. Closest proposed well is EnRe's Los Indios 15 N #1 over 2,000' west in the SESW 15-27n-1w. It was planned to be a horizontal well which would drill beneath the 15 J location. However, extreme difficulty (4 sidetracks) while drilling EnRe's Cedar Canyon 22 G in 22-28n-1w has convinced EnRe to cancel the horizontal 15 N and replace it with the vertical 15 J.
- V. Request for a non-standard location is based on the Tribe's desire to minimize the loss of timber. The most open area in the quarter-quarter (see attached photos) was selected. Moving 255' further north to an orthodox location would require felling more and larger salable timber.


VI. No archaeology sites were found.

VII. Location was moved out of orthodox drilling window due to presence of large ponderosa pines which Tribe wants to preserve for future timber sales. Wellsite is staked in an area with fewer and smaller trees.

VIII. Directional drilling is not feasible because it is not cost effective. EnRe's recent Cedar Canyon 22-G well (22-28n-1w) required 4 sidetracks.

IX. I hereby certify that notice has been sent to the following lessees, lessors, surface management agencies, operators of spacing units, or owners of undrilled leases which adjoin the applicant's spacing unit on one or more of the two sides or the single closest corner to the proposed well and that the information is current and correct:

Ampolex
Benson-Montin-Greer
BIA
Deven Resources
Fortune Petroleum
Jicarilla Apache Tribe

 Brian Wood

Consultant

12-12-94

Signature, Title, & Date

STATE OF New Mexico)
COUNTY OF Santa Fe) SS:

The foregoing instrument was acknowledged before me this 12th day of December, 1994 by Brian Wood. Witness my hand and official seal.

Rufina Ortega
Notary Public

My Commission Expires: 4-20-96

Business Address: 1 La Hacienda Loop - S.F., N.M. 87505

APACHE

RESERVATION

Canyon

Indios

95

3-114

7.322

7389.

10

11

9

15

14

16

1413

7026

21

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23

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on
reverse side)

Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
EnRe Corporation (210) 826-0681

3. ADDRESS OF OPERATOR
P.O. Box 6027, San Antonio, Tx. 78209

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1395' FSL & 2180' FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
28 air miles S of Dulce, NM

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 2+ miles

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. >2000'

21. ELEVATIONS (Show whether D.F., RT., GR., etc.)
7,858' ungraded ground

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	9-5/8"	36# (K-55)	≥500'
7-7/8"	5-1/2"	15.5# (N-80)	7,125'

5. LEASE DESIGNATION AND SERIAL NO.

701-94-0011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Los Indios Canyon 15

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

W. Puerto Chi'to Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15-27n-1w NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

Nov. 15, 1994

RECEIVED
DEC 14 1994

OIL CON. DIV.
DIST. 3

cc: BIA, BLM(4 +2 for OCD), EnRe, T. Velarde

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Consultant DATE 11-9-94

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statement or representation as to any matter within its jurisdiction.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code 50440	Pool Name West Puerto Chiquito Mancos
Property Code	Property Name Los Indios Canyon		Well Number 15J-1
OGRID No. 133182	Operator Name ENRE CORPORATION		Elevation 7858'

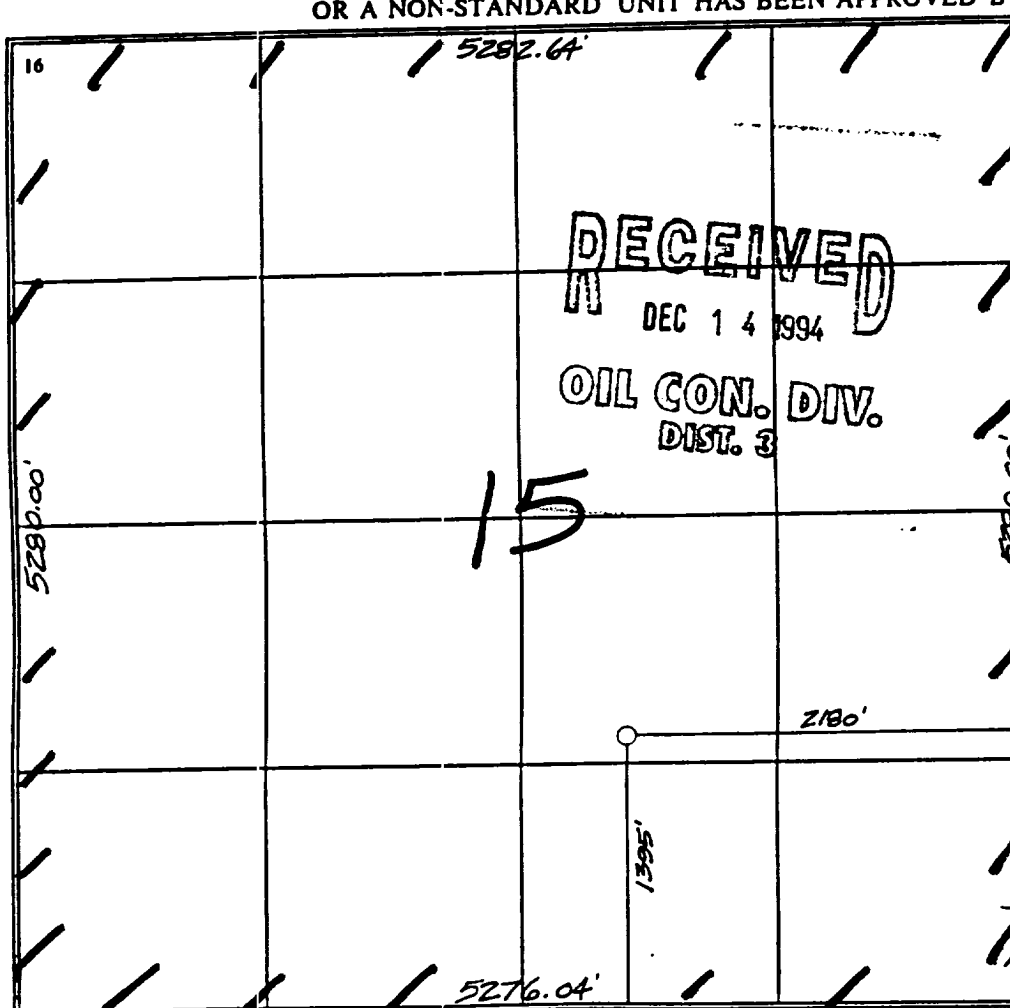
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	15	27 N	1 W		1395'	South	2180'	East	R.A.

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Brian Wood</i> Signature Brian Wood</p> <p>Printed Name Consultant</p> <p>Title November 9, 1994</p> <p>Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief</p> <p>Date of Survey 8-8-94</p> <p>Signature and Seal of Surveyor <i>[Signature]</i> 6857</p> <p>Certificate Number</p>

EnRe Corporation
 Los Indios Canyon 15 J #1
 1395' FSL & 2180' FWL
 Sec. 15, T. 27 N., R. 1 W.
 Rio Arriba County, NM

Drilling Program

1. FORMATION TOPS

Estimated tops of important geologic markers (based on an ungraded ground elevation of 7,858') are:

<u>Formation Name</u>	<u>GL Depth</u>	<u>KB Depth</u>	<u>Subsea Depth</u>
San Jose	000'	13'	+7,858'
Ojo Alamo Ss	2,604'	2,617'	+5,254'
Fruitland	2,645'	2,658'	+5,213'
Pictured Cliffs Ss	2,764'	2,777'	+5,094'
Lewis Shale	3,168'	3,181'	+4,690'
Cliffhouse Ss	5,291'	5,304'	+2,567'
Menefee Ss & Coal	5,268'	5,281'	+2,590'
Pt. Lockout Ss	5,728'	5,741'	+2,130'
Mancos Shale	5,735'	5,748'	+2,123'
Niobrara	6,298'	6,311'	+1,560'
Mancos "A" Zone	6,787'	6,800'	+1,071'
Mancos "A" Ss	6,821'	6,834'	+1,037'
Mancos "B" Ss	6,857'	6,870'	+1,001'
Mancos "C" Ss	6,976'	6,989'	+882'
Total Depth	7,112'	7,125'	+746'

2. NOTABLE ZONES

The Pictured Cliffs, Mesa Verde, and Mancos zones are most likely to have oil or gas. Mancos is the primary goal. Lost circulation may occur in the Pictured Cliffs and Mancos. Only likely water zone is the San Jose. If any other water zones are found, then all will be recorded and protected with casing, cement, and weighted mud. Oil and gas shows

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will be tested for commercial potential based on the well site geologist's recommendations.

3. PRESSURE CONTROL

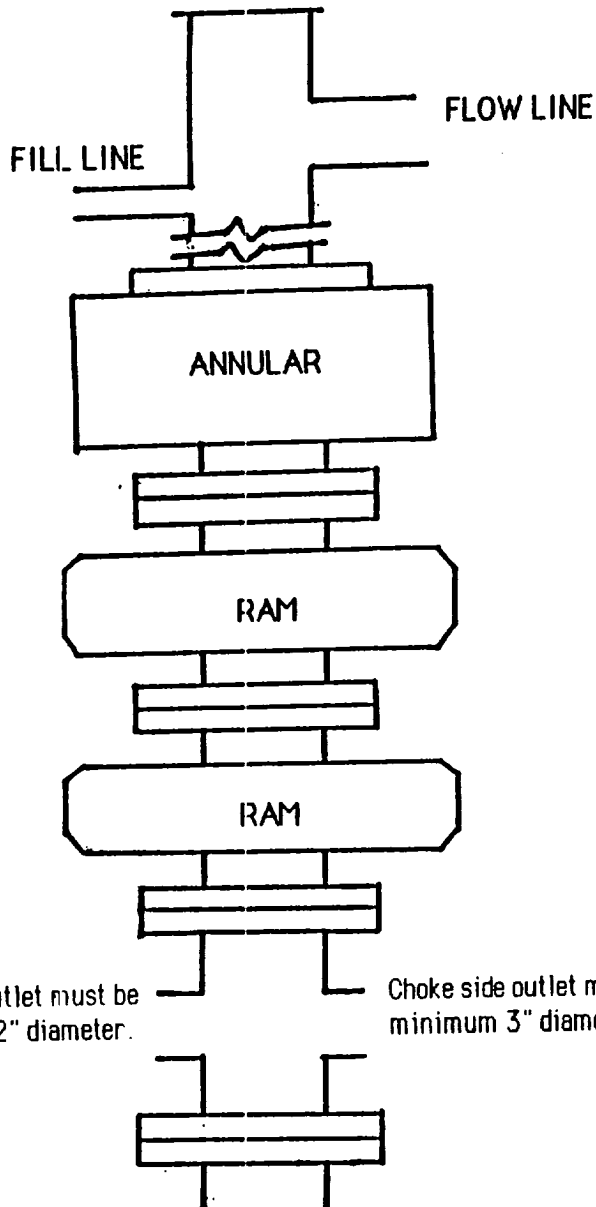
BOP systems will follow Onshore Order #2 and API RP 53. The drilling contract has not yet been awarded, thus the exact BOP model to be used is not yet known. A typical model is on PAGE 3. Maximum pressure will be $\approx 1,100$ psi.

BOP controls will be installed before drilling the surface casing plug and remain in use until the well is completed or abandoned. Once out from under the surface casing, a 10" minimum 3,000 psi BOP and choke manifold system will be used. System will include upper and lower kelly cock with handle, test plug, drill pipe float, mud logging unit with gas detector to detect any influx of formation fluids, and a sub on the floor with a full opening valve to be stabbed into the drill pipe when a kelly is not in the string.

Ram type preventers and associated equipment (e.g., choke manifold and kelly cock) will be pressure tested to 100% of their rated working pressure for a minimum of 10 minutes. A test plug will isolate the BOP stack from the casing. Annular preventers will be tested to $\geq 50\%$ of their rated working pressure for at least 10 minutes. Tests will be run after installation, before drilling out the surface casing shoe, and after any use under pressure, or a minimum of once every 14 days. Pipe rams will be operationally checked each 24 hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Annular preventers will be functionally operated at least weekly. BOP checks will be noted on the daily drilling report.

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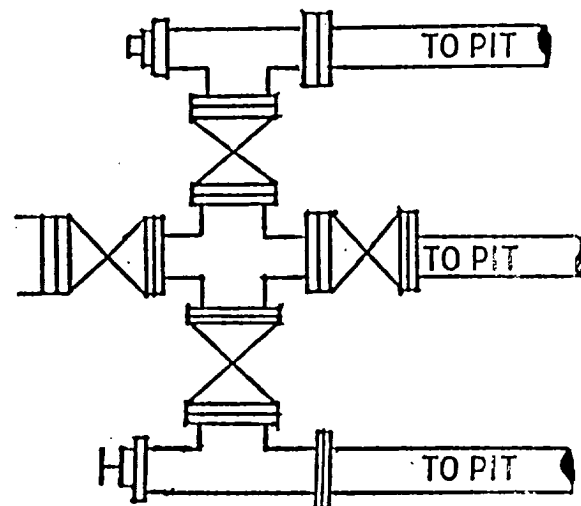
TYPICAL BOP STACK
 & CHOKE MANIFOLD

There will be at least 2 chokes and 2 choke line valves (3" minimum). The choke line will be 3" in diameter. There will be a pressure gauge on the choke manifold.

Kill side outlet must be minimum 2" diameter.

Choke side outlet must be minimum 3" diameter.

Kill line will be minimum 2" diameter and have 2 valves, one of which shall be a minimum 2" check valve.



Upper Kelly cock will have handle available.

Safety valve and subs will fit all drill string connections in use.

All BOPE connections subjected to well pressure will be flanged, welded, or clamped.

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4. CASING & CEMENT

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight (lb/ft)</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>KB Setting Depth</u>
12-1/4"	9-5/8"	36	K-55	ST&C	New	≥500'
7-7/8"	5-1/2"	15.5	N-80	ST&C	New	7,125'

Surface casing will be cemented to the surface with ≈325 cubic feet (≈275 sx) Class B with 3% salt + 1/4#/sk celloflake + 2% CaCl₂. Volume calculated at 100% excess. Use ≈20 sx for top job. Run regular pattern guide shoe and insert float in top of shoe joint. Place one stop ring 10' from bottom of shoe joint for first centralizer. Place 2 additional centralizers on the casing at 100' intervals.

Production casing will be cemented to the surface. Calculations based on 150% excess. Actual volumes will be calculated at 20% excess as measured by caliper log. First stage will be cemented from TD to ≈5750' (DV collar) with ≈360 cubic feet of ≈60 sx Howco Lite + 1/4#/sk celloflake in lead mixed at 11.2#/gal and ≈200 sx Class B + 1/4#/sk celloflake in tail. Second stage lead will be cemented from ≈5750' to the surface with ≈1500 cubic feet of ≈150 sx Class B nitroified to 4.24#/gal in lead and ≈50 sx Class B + 1/4#/sk celloflake in tail. Cap with 50 sx Class B with 2% CaCl₂ to hold nitroified cement (previous experience shows denser cement will not easily circulate to surface). DV tool may be installed just below Picture Cliffs. Centralizers will be used.

5. MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>ppg</u>	<u>Viscosity</u>	<u>Fluid Loss cc</u>
0' - 500'	Fresh water gel & lime	9.0-10.0	40-50	NC
500' - 3,000'	Gel & PHPA polymer	8.7-8.8	29-33	15-20
3,000' - 5,700'	Gel polymer	8.7-8.9	30-35	12-15
5,700' - 6,500'	Gel polymer	8.7-8.9	34-38	12-15
6,500' - 7,125'	Gel polymer	8.8-9.0	35-38	8-10

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At $\approx 6,000'$ will rig up air compressors and booster sufficient to move 1.5MMcf/D with one 800Mcf/d compressor on standby. Rig up separate 500 bbl mud tank with Quadco separator (gas buster), Drilco style degasser, oil skimmer, and 50 hp transfer pump. From 6,500 to TD will control lost circulation with sufficient air to lower equivalent mud gradient to 0.22 psi/ft or equivalent mud density of 4.25 ppg.

Sufficient mud material to maintain mud properties, control lost circulation, and contain a blowout will be at the wellsite while drilling. Mud will be checked frequently by rig personnel. Mud logging unit, gas detector, and flow sensor will be used.

6. CORING, TESTING, & LOGGING

No cores or DSTs are planned. Triple combination logs may be run from $\approx 6,500'$ to TD. Sonic and Dual Induction - Gamma Ray logs may be run from TD to base of surface casing. Spectral Density and Compensated Neutron logs may be run across porous and potential pay intervals.

7. DOWNHOLE CONDITIONS

No abnormal temperatures pressures, nor hydrogen sulfide are expected.

8. OTHER INFORMATION

Tentative spud date is November 15, 1994. Drilling will take ≈ 20 days. Completion will take ≈ 10 days.

EnRe Corporation
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1395' FSL & 2180' FWL
Sec. 15, T. 27 N., R. 1 W.
Rio Arriba County, NM

Surface Use Plan

1. DIRECTIONS & EXISTING ROADS (See Pages 11 & 12)

From the junction of US 64 and NM 537, go south 9.1 miles on NM 537.
Then turn left onto J-16 and go SE 8.5 mi. to J-8.
Then turn right onto J-8 and go S 1.35 mi. to J-17 at a green LACT.
Then turn right onto J-17 and go SW 0.9 mi. to J-55.
Then bear right and go SW 3.9 mi.
Then turn left and go E \approx 1900' on a flagged route to the proposed well.

Roads will be maintained at least equal to their present condition.
Only upgrading needed will be to limb or fell a few trees along J-55.

2. ROAD TO BE BUILT (See Page 12)

About 1900' of new road will be built. It will have a \approx 15' wide running surface within a maximum disturbed width of 40'. It will be crowned and ditched. Two minimum 18" x 40' culverts will be installed. No gates or cattleguards are needed. Maximum grade is 10%.

3. EXISTING WELLS (See PAGE 12)

According to NM Oil Conservation Division records, there are no injection, water, or gas wells within a mile. EnRe has an existing oil well \approx 5000' west and plans another \approx 2000' west.

4. PROPOSED PRODUCTION FACILITIES

The exact type, location, and layout of the production facilities are

EnRe Corporation
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not known now. It is expected they may include a meter run, dehydrator, separator, tank battery, and/or heater-treater. All will be painted a flat juniper green color. A flowline will be buried north to a possible production facility at the LACT on J-17. A Sundry Notice and or right-of-way will be submitted for approval before installation.

5. WATER SUPPLY

Water will be trucked from Tribal land. Primary source will be a new water hole recently dug by EnRe in Cisneros Canyon. A secondary source will be an existing seep pond below Hayden Dam. Exact source will depend on availability.

6. CONSTRUCTION MATERIALS & METHODS

Large ponderosa pines will be felled and limbed, but the trunks will be left intact and pushed along the road. Other smaller trees will be felled, cut into 16" lengths for firewood, and stacked by the road. A diversion ditch to be cut along the south side of the pad will run along the toe of the slope, rather than above it.

Brush and the top 6" of topsoil will be stripped and stockpiled west of the pad. Subsoil from the reserve pit will be kept separate from topsoil. The reserve pit will be terraced down so at least half its capacity is in cut and lined with minimum 12 mil plastic. The south corner of the pad will be rounded off if possible to reduce the cut. (Safety considerations may preclude rounding.)

7. WASTE DISPOSAL

EnRe Corporation
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The reserve pit will be fenced sheep tight on 3 sides with woven wire fence topped with barbed wire. The 4th side will be fenced once the rig moves off. The fence will be kept in good repair while the pit dries. No oil will be discharged into the pit. All oil will go into tanks.

All trash will be placed in a portable trash cage. It will be hauled to an approved landfill. There will be no burial or burning.

Human waste will be disposed of in chemical toilets or minimum 10' deep ratholes under trailers. Ratholes will be immediately filled when the trailers are removed.

8. ANCILLARY FACILITIES

There will be no air strips or camps. Camper trailers will be on site for the company man, tool pusher, and mud loggers.

9. WELL SITE LAYOUT

See Pages 13 and 14 for depictions of the well pad, cross section, cut and fill diagram, reserve pit, trash cage, access onto the location, parking, living facilities, and rig orientation.

10. RECLAMATION

Reclamation starts once the reserve pit is dry. It usually takes a year for the pit to fully evaporate, at which point it will be backfilled. The wellpad and backfilled pit will be recontoured to a natural shape, water barred, stockpiled topsoil spread evenly over disturbed areas, and disturbed areas ripped or harrowed. A seed mix will be drilled at a

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depth and time to be determined by the Tribe.

If seed is broadcast, the rate will be increased as determined by the Tribe. A harrow or cable will be dragged over the area to assure seed cover. After seeding is done, the stockpiled brush and limbs will be scattered evenly over disturbed areas.

If the well is a producer, then the reserve pit and any other areas not needed for workovers will be reclaimed as previously described.

11. SURFACE OWNER

The well and road are on Jicarilla Apache Tribal trust land.

12. OTHER INFORMATION

The nearest hospital is a \approx 2 hour drive away in northwest Espanola. Hospital phone number is (505) 753-7111.

13. REPRESENTATION

Anyone having questions concerning the APD should call:

Brian Wood, Consultant

Permits West, Inc.

37 Verano Loop

Santa Fe, NM 87505

(505) 466-8120

FAX: (505) 466-9682

Cellular: (505) 699-2276

EnRe Corporation
Los Indios Canyon 15 J #1
1395' FSL & 2180' FWL
Sec. 15, T. 27 N., R. 1 W.
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The field representative while drilling will be:

Harvey Ashford

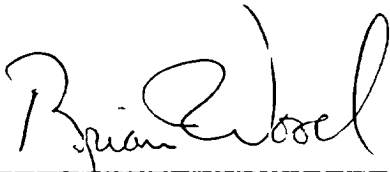
(505) 325-1873, Unit 2895

or dial (505) 327-1870 and ask for Rig 7

or cellular phone (505) 320-7626 then (210) 415-4235

EnRe Corporation has the necessary consents from the proper lease owners to conduct lease operations in conjunction with this well. Bond coverage pursuant to 43 CFR 3104 for lease activities and operations is being provided by EnRe Corporation.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by EnRe Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

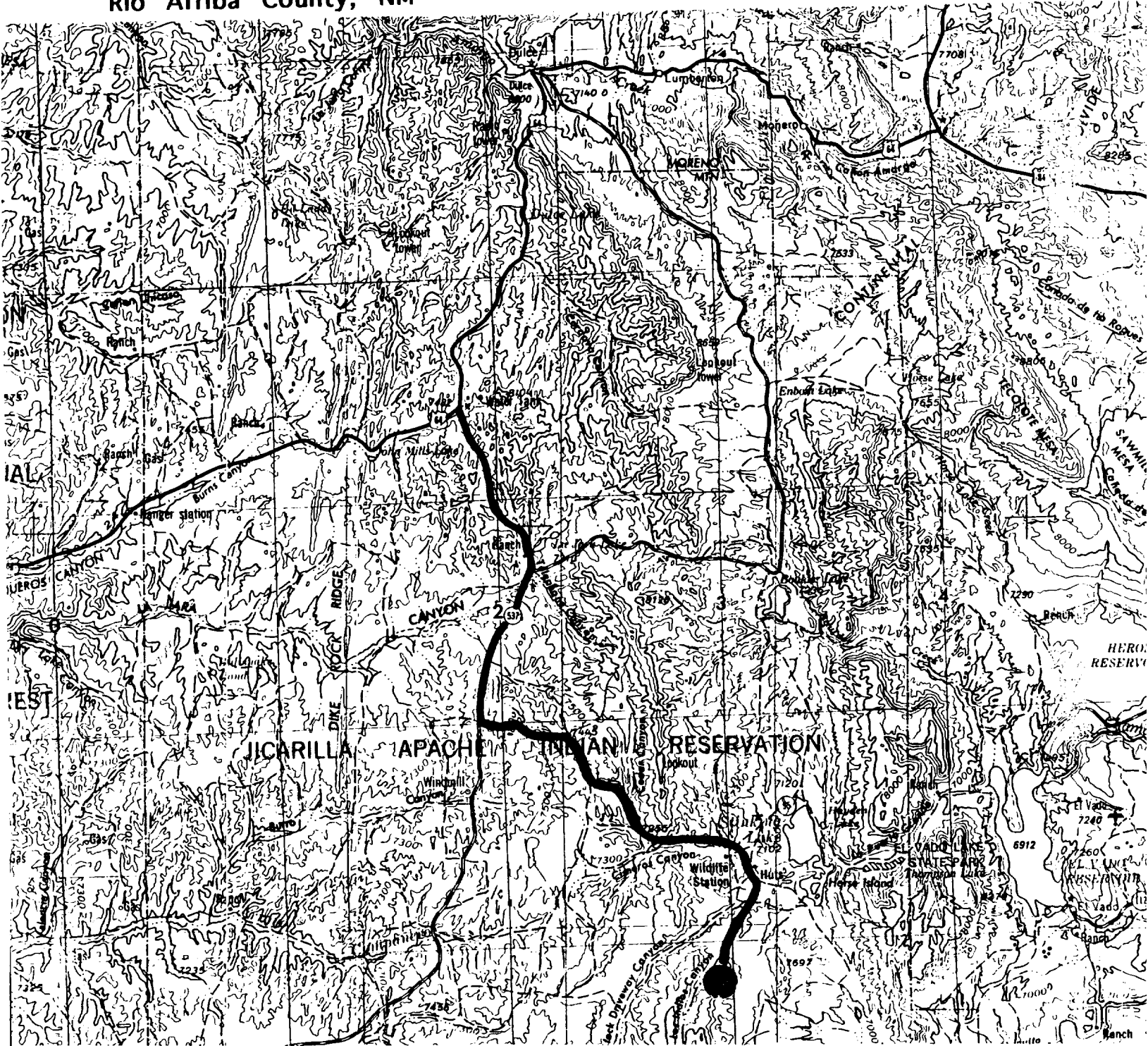


Brian Wood, Consultant

November 9, 1994

Date

EnRe Corporation
 Los Indios Canyon 15 J #1
 1395' FSL & 2180' FWL
 Sec. 15, T. 27 N., R. 1 W.
 Rio Arriba County, NM



PROPOSED WELL: ●
 ACCESS ROUTE: ~