

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF 079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
RINCON UNIT

8. Well Name and No.
RINCON UNIT #176E

9. API Well No.
30-039-25490

10. Field and Pool, or Exploratory Area
Basin Dak/Blanco M.V

11. County or Parish, State
Rio Arriba CO., NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.
P.O. BOX 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1505' FNL & 1850' FWL (SE NW)
Sec. 31, T27N-R6W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other WEEKLY SUMMARY
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion, completion or recompletion report and L...

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(SEE ATTACHED WEEKLY ACTIVITY REPORT)

RECEIVED
OCT - 4 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed JIM BENSON

Title **DRILLING SUPERINTENDENT**

Date **9-25-95**

(This space for Federal or State office use)

Title

Date

Approved by _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

OCT 02 1995

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

RINCON UNIT #176E
RIO ARRIBA CO., N.M.

WEEKLY SUMMARY

- 9-12-95 Dakota 7424'-7436' 12' 7480'-7518' 38'
Graneros 7321'-7328' 7' 7332'-7341' 9'
Mesaverde 5074'-5390' 28'
Casing 400 psi Tubing 0
Flowing well via 2 3/8" tubing water 1-1 1/2 bbl per hr, gas, trc oil, no sand.
TIH w\tubing and tagged 7540' (20') fill. Clean out to TD 7560'
Unload w\air and soap sweep 900 psi 1400 cfm for 2 hrs.
Recover water 50 bbl, gas, trc oil, light sand.
P\U to 7529' w\tubing and rigged up to flow up tubing.
Pressured up on annulas to 500 psi and flowed well up tubing.
SW-SDON
- 9-13-95 Dakota 7,424'-36'; 7,480'-518'
Graneros 7,321'-28'; 7,332'-41'
Mesaverde 5,074'-390'
400 psi CP & 0 psi TF. Flowed well via 2-3/8" tubing.
Flowing 1/-1.5 BWPH, gas, trace oil & no sand.
Water not decreasing last 48 hours.
- 9-14-95 Blew well down. Run in and tag 10 ft of sand fill. Unload well with air and foam. TOH. Pick up and run in with 240 jts 2 3/8" J-55 4.7 lb/ft SIM Production Tbg. Final hanging depth 7543.10 ftkb. Set Guigerson Production packer at 5537.54 ft in 13,000 lbs compression. Land 1/2 of split Hanger. Change rams out to offset type and start in hole with Short 2 3/8" J-55 4.7 lb/ft SIM. Secure well and SDON AT 4:30 PM.
- 9-15-95 Blew well down. Finished trip in hole w/ short string. Landed short string. ND BOP's and NU Dual wellhead assembly. (2 3/8" x 3000 psi). Pumped 4 bbls water down long string, and pressured up tbg to 1500 psi to blow off pump out sub. Bled off press, no response from Dakota formation. Rig up to swab and recoverd approx 10 bbls fluid in 5 swabs. Fluid level drop to PSN on last 2 swabs with no measureable inflow of water. Shut well in and released rig at 5:00 pm. Well is temp off report. Moving to Rincon Well 131E