| (June 1990) DEPARTMEN | TTED STATES NT OF THE INTERIOR LAND MANAGEMENT | FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. |
|---|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use the corresponds to drill or to deepen or reentry to a different reservoir. DISTO Asp "APPLICATION FOR PERMIT—" for such proposals | | SF 079298 6. If Indian. Allottee or Tribe Name |
| SUBMIT IN TRIPLICATE | | 7. If Unit or CA, Agreement Designation RINCON UNIT |
| 1. Type of Well Oil X Gas Well Other 2. Name of Operator | | 8. Well Name and No. RINCON UNIT #177E |
| UNION OIL COMPANY OF CALIFORNIA 3. Address and Telephone No. | | 9. API Well No. 30-039-25491 |
| P.O. BOX 2620, Casper, WY 82602 (307) 234-1563 Ext. 116 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | 10. Field and Pool, or Exploratory Area Basin Dak/S. Blanco |
| 1825' FSL & 1505' FEL (NW SE) Sec. 13, T27N-R7W | | 11. County or Parish, State P.C. Rio Arriba, NM |
| CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| Notice of Intent | Abandonment Recompletion | Change of Plans New Construction |
| X Subsequent Report | Plugging Back Casing Repair | Non-Routine Fracturing Water Shut-Off |
| Final Abandonment Notice | Altering Casing Other SPUD REPORT | Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form:) |
| 13. Describe Proposed or Completed Operations (Clearly state all perunent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MIRU Aztec Rig #184. Drill mouse & rate hole. Spud 12½" hole @ 1830 hrs. 7-7-95. Drill to 78'. Drilled to 356' TD. Drop survey, POOH, ran 8 jts, 8.675" 24# K-55 ST&C new csg, landed @ 352'. Circ. & cond. mud Mixed & pmp'd 260 sx Class "B" cmt w/2% S1, .25# sx D29, 54 bbls. slurry mixed @ 15.8 ppg. Yield 1.18. Displaced w/22 bbls. water. Circ 50 sx cmt to surface. Shut in valves, head leaked. WOC 4 hrs., back out landing jt, installed 8-5/8" x 3000# head. NUBOP's & manifold. Test all equipment to 350 psi low & 2000 high. PU bit TIH to 300', tag cement, test pipe rams to 350# psi low & 2000# psi high. Drill cement. Now drilling. | | |
| 14. I hereby certify that the foregoing is true and correct Signed STM BENSON | Title Drilling Superintendent | Date |
| (This space for Federal or State office use) | | P |
| Approved byConditions of approval, if any: | ACCEP | TED FOR RECORD |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false 100 bus or fraudulent statements or representations as to any matter within its jurisdiction. | | |

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE