

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.
P.O. Box 2620, Casper, WY 82602

(307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1825' FSL & 1505' FEL (NW SE)
Sec. 13, T27N-R7W

5. Lease Designation and Serial No.

SF 079298

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

#177E

9. API Well No.

30-039-25491

10. Field and Pool, or Exploratory Area
Basin Dak/S. Blanco

11. County or Parish, State P.C.

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other WEEKLY SUMMARY

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Completion or Recompletion Report and Log)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED
JUL 24 1995

OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

95 JUL 19 PM 2:09

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Jim Benson

Title Drilling Superintendent

Date 7-17-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

RINCON UNIT #177E
RIO ARRIBA CO., N.M.

WEEKLY SUMMARY

- 7-10-95 Drill from 400' to 1914' in 22.25 hours, rop 68ft./hr wob 20/25 rpm 75/85. Hole in good shape on conn.
- 7-11-95 Drill to 2265' lost 300# pump pressure. POOH, Did not find a hole or reason for pressure loss. PU new bit TIH to 2180, Wash and ream 85' to bottom. Drill to 2459, ran survey, 1.5dcg. Drill to 2698 in 11.75 Hrs. avg. 37'/hr. 25/30 wob, 85rpm. Now on bottom drilling.
- 7-12-95 Drilled from 2698 to 3477 779' in 22.5 Hrs. avg. 34.6'/hr. 80rpm, 35/40 wob. now on bottom drilling.
- 7-13-95 Drilling from 3477 to 4199' 722' in 23 3/4 hours. 30.4'/hr. wob 35/40 rpm 80, Now on bottom drilling.
- 7-14-95 Drilled to 4447' Torque converter went out on #1 engine. Pooh, change out torque converter, tih, wash 45' to bottom. Drill to 4467 avg. rop 19'/hr. wob 35/40 rpm 70/80. Kevin Schneider with BLM Inspected rig, all was ok, needed to remember to record SPR, and Pit Drills on IADC reports. Survey on trip was a miss-run.
- 7-15-95 Drilling from 4467' to 4956' 489' in 23.5 hrs avg. rop 20.8ft./hr. Pumped 3-10 bbl magna-fiber swccps. Now on bottom drilling @ 5030'
- 7-16-95 Drilled to 5090' Bit torqued up, Pooh, change bit, service rig, work blind and pipe rams, tih, to 4990' wash and ream 100' fill to bottom. Drill from 5090' to 5335 in 12 hours, avg. rop 20.4'/hr. 40 wob. 70/80 rpm.
- Pumped 3 10bbl. Magma-fiber sweeps.
- 7-17-95 Drill from 5335 to 5787, 452' in 21 hours. avg. 21.5'ft/hr. rpm 70/80 wob 35/40. Made connection @ 5786 drilled 1 ft. and lost complete returns. Pumped premix tank and partial pits when rotary torque started to increase. Pulled 15 stands, 1st 9 stands pulled 100,000 over, came free, now rotating, and mixing loss circulation material. Lost cst. 550 BELLS. While drilling pumped 3-10 bbl magma-fiber swccps.