

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

5. Lease Designation and Serial No.

SF 079298

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

#177E

9. API Well No.

30-039-25491

10. Field and Pool, or Exploratory Area  
Basin Dak/S. Blanco

11. County or Parish, State P.C.

Rio Arriba, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1825' FSL & 1505' FEL (NW SE)  
Sec. 13, T27N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other WEEKLY SUMMARY

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on W Completion or Recompletion Report and Log for)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(SEE ATTACHED WEEKLY ACTIVITY REPORT)

RECEIVED  
SEP 13 1995  
OIL CON. DIV.  
DIST. 3

RECEIVED  
MAIL ROOM  
SEP 13 1995  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Drilling Superintendent

Date

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE  
BY [Signature]

RINCON UNIT #177E  
RIO ARriba CO., N.M.

WEEKLY SUMMARY

8-30-95

**MIRUDDPU Astec Well Service #391**  
**Received 248 Jts of 2 3/8" tubing 4.7# J-55 EUE 8 RD New**  
**Slim Line Collars Truck Tally 7804'**

9-1-95

**TIE w\3 7/8" bit - 4 1/2" scraper - 4x 3 1/8" DC - 3 7/8" string mill -**  
**6x 3 7/8" DC on 2 3/8" tubing.**  
**TIE to DV 5315' (no indication) worked thru 5 times.**  
**Continued TIE, tagged at FBTD 7693' and reverse circulated hole clean.**  
**TOH and L/D DC.**  
**Rigged up Sch-J and ran 3 3/4" junk basket thru DV and to 7675' W\L TD.**  
**Ran on W\L GR\CN\Dipole Sonic to 5325' and Dipole Sonic cannot pass DV.**  
**Logged w\ GR\CN\DS 5300'-4800' and 3900'-3120'**  
**Pulled out and changed to CN\CCL\CBL\GR and logged 7675'-3000' w\1000 psi**  
**on well.**  
**Rigged down Sch-J**  
**CBL Good 7676'- 6980' Fair 6980'- 6010' Good 6980'- 5300' Fair 5300'- 4200'**  
**Poor 4200'-3000'**  
**SW-SDON**

9-2-95

**TIE w 2 3/8" tubing to 7666.63, N\U donut and hang off.**  
**SW RDPOMO**  
**Astec Rig #319 moved to Rincon 176E      Temporarily Off Report**