Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED dget Bureau No. 1004-0135 Expirest March 31, 1993

5. Lease Design mon and Serial No.

6. If Indian, Allottee or Tribe Name

SF 079298

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

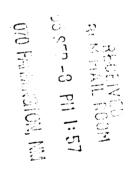
7. If Unit or CA, Agreement Designation

SUBMIT II	RINCON UNIT			
i. Type of Weii Oil A Gas Weil Other		8. Well Name and No. #177E		
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA	· · · · · · · · · · · · · · · · · · ·	9. API Well No. 30-039-25491		
3. Address and Telephone No. P.O. Box 2620, Casper, WY 82602	(307) 234-1563 Ext. 116	10. Field and Pool, or Exploratory Area Basin Dak/S. Blanco		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri	11. County or Parish, State P.C.			
1825' FSL & 1505' FEL (NW SE) Sec. 13, T27N-R7W		Rio Arriba, NM		
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
	Abandonment	Change of Plans		

Notice of Intent	Approximent	
110100	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
Final Adamoonment Notice	Other WEEKLY SUMMARY	Dispose Water
		(Note: Report results of multiple completion on W Completion or Recompletion Report and Log for:
	language details and give persuper dates, including estimated date of starting any	

(SEE ATTACHED WEEKLY ACTIVITY REPORT)

OIL COM. DIV.



14. I hereby certify that the foregoing is true and correct			
Signed No helison	Title	Drilling Superintendent	Date
(This space for Federal or State office use)			
Approved by	Title		ED FOR RECORL)
Conditions of approves is any		ACCEPTO	D. 0.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and folso (1001) or fraudulent statement or representations as to any matter within its jurisdiction. or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE
BY

MMOCD

^{13.} Describe Proposed or Completed Operations (Clearly state all pertune give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RINCON UNIT #177E RIO ARRIBA CO., N.M.

WEEKLY SUMMARY

- 8-30-95

 MIRUDDPU Artec Well Service #391
 Received 248 Jts of 2 3/8" tubing 4.7# J-55 BUE 8 RD New
 Slim Line Collars Truck Tally 7804'
- TIE w\3 7/8" bit 4 1/2" scraper 4x 3 1/8" DC 3 7/8" string mill 6x 3 7/8" DC on 2 3/6" tubing.

 TIH to DV 5315' (no indiacation) worked thru 5 times.

 Continued TIH, tagged at PBTD 7693'and reverse circulated hole clean.

 TOH and L\D DC.

 Rigged up Sch-J and ran 3 3/4" junk basket thru DV and to 7675' W\L TD.

 Ran on W\L GR\CN\Dipole Sonic to 5325' and Dipole Sonic cannot pass DV.

 Logged w\ GR\CN\D8 5300'-4800' and 3300'-3120'

 Pulled out and changed to CN\CCL\CBL\GR and logged 7675'-3000' w\1000 psi
 on well.

 Rigged down Sch-J

 CBL Good 7676'- 6980' Fair 6980'- 6010' Good 6980'- 5300' Fair 5300'- 4200'

 POOR 4200'-3000'

 SW-SDON
- 9-2-95
 TIE w 2 3/8" tubing to 7666.63, N\U denut and hang off.
 SW RDPUMO
 Auted Rig #319 moved to Rincon 176E Temporarily Off Report