

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1825' FSL & 1505' FEL (NW SE)
Sec. 13, T27N-R7W

5. Lease Designation and Serial No.

SF 079298

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

#177E

9. API Well No.

30-039-25491

10. Field and Pool, or Exploratory Area

Basin Dak/S. Blanco

11. County or Parish, State P.C.

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other WEEKLY SUMMARY

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on W Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(SEE ATTACHED WEEKLY ACTIVITY REPORT)

RECEIVED
OCT 16 1995
OIL CON. DIV.
DIST. 3

RECEIVED
OCT 13 PM 1:35
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Tim W. Denson
(This space for Federal or State office use)

Title Drilling Superintendent

Date 10-9-95

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

RY

WEEKLY SUMMARY

- 10-2-95 MIRU DRAKE WELL SERVICE RIG #19 AND NORTHWEST AIR PARAKE. POOH WITH 122 STANDS 2 3/8 TBG. RU WIRELINE TRUCK PERF DAKOTA FROM 7586-7604', WITH 3 1/8 CSG GUN, 2 SFF, 90 DEGREE PHASING, 19 GRAM CHARGES. CORRELATED TO SCH-J NEUTRON POROSITY LOG DATED 31 AUG 1995. RIG UP WSI ISOLATION TOOL. SHUT WELL IN AND SDFN.
- 10-3-95 FRAC DAKOTA FROM 7586-7604 WITH 1460 BBL YF 135 GEL AND 202,000# 20/40 OTTAWA SAND. AT 30 BPM, LOW 2100 PSI, HIGH 3314, AVG 2800 PSI, DISPLACED WITH 116 BBL 1 3/4 KCL AND 5 GAL L-55 CLAY FIX. ISIP 2380 PSI, 15 MIN 1231 PSI, 30 MIN 1112 PSI. SHUT WELL IN FOR 3-HRS. RIG UP WIRELINE TRUCK AND PU SCH-J RBP AND TIN ON WIRE LINE. TAG UP AT 7245. POOH WITH RBP. GOT RBP STUCK AT 3885. WORKING RBP AND PULLED OUT OF ROPE SOCKET AT 1800#. POOH W/ WIRELINE. SHUT WELL IN AND SDFN.
- 10-4-95 SICP 0 PER 12-HRS. OPEN WELL AND PU 2 3/8 OVERSHOT ON 2 3/8 TBG AND TIN. TAG FISH AT 4500. IMAGE FISH. POOH. RECOVERED WIRELINE SETTING TOOL. PU RETRIEVING HEAD ON 2 3/8 TBG AND TIN TAG UP AT 7350. LATCHED ONTO RBP. POOH W/RBP. LAID DOWN RBP. PU 2 3/8 NOTCHED COLLAR AND TIN TO 7350. CIR OUT SAND FROM 7950 TO 7525. CIR HOLE CLEAN POOH WITH 10 STANDS. SHUT WELL IN AND SDFN.
- 10-5-95 TIN AND TAG UP AT 7525 NO FILL. POOH. PU SCH-J 4.5 RBP ON WIRELINE AND TIN TAG UP AT 6500. UNABLE TO MOVE UP OR DOWN. SET RBP POOH WITH WIRELINE. PU RETRIEVING HEAD AND TIN TO 6500'. LATCHED ONTO RBP AND POOH. PU HALIS RBP AND TIN ON TBG. SET RBP AT 7503'. PRESSURE TEST RBP AND CSG TO 3000 PSI HELD OK. POOH. PERF GRANEROS FROM 7458-7478 W/3 1/8 CSG GUNS 2 SFF. 90 DEGREE PHASING, 19 GRAM CHARGES. CORRELATED TO SCH-J NEUTON POROSITY LOG DATED 31 AUG 1995. RIG UP ISOLATION TOOL, SHUT WELL IN AND SDFN.
- 10-6-95 FRAC GRANEROS FROM 7458-7478, DOWN 4 1/2 CSG WITH 693 BBL YF135 GEL AND KCL WATER, 85,000# 20/40 OTTAWA SAND AT 30 BPM, RAMP FROM 2 PPG TO 8 PPG. DISPLACED TO 200' ABOVE PERF, WITH A LOW OF 1680 PSI, HIGH 3850, AVG 2600 PSI. ISIP 1740, 15 MIN 1318, 30 MIN 1218. RIG DOWN ISOLATION TOOL. PU HALIS RBP AND TIN ON WIRELINE SET AT 3520. PERF PICTURED CLIFF FROM 3206-3226, 2 SFF. 90 DEGREE PHASING 90 GRAM CHARGES. CORRELATED TO SCH-J NEUTON POROSITY LOG DATED 31 AUG 1995. RIG UP ISOLATION TOOL. FRAC PICTURED CLIFF DOWN 4.5 CSG FROM 3206 TO 3226 WITH 287 BBL WF115 GEL 395,000 STAND CU FT N2. AT 40 BPM, 70 Q FOAM. 84,000# 20/40 ARIZONA SAND RAMP FROM 1PPG TO 4 PPG. WITH LOW OF 1012, HIGH 2400, AVG 1950 PSI. DISPLACED TO 200' ABOVE PERF. ISIP 1380 PSI RIG DOWN ISOLATION TOOL AND FLOW FRAC BACK AT 1/2 BBL PER MIN RATE. THOUGH 1/8" INLINE CHOKE. STARTED TO FLOW WELL BACK AT 1PM LEFT WELL FLOWING TO PIT OVERNITE.
- 10-7-95 FLOWED FC THOUGH 1/8 INLINE CHOKE. FOR 12-HRS. PRESSURE DROP FROM 600 PSI TO 350 PSI OPEN WELL AND BLEW WELL DOWN FOR 3.5-HRS. RECOVERING N2 AND FRAC LOAD. PU HALIS RETRIEVING HEAD AND TIN. TAG UP AT 3950'. CLEAN OUT FROM 3950 TO 3520 WITH AIR AND SOAP SWEEPS. LATCHED ON RBP. RELEASED RBP AND POOH WITH RBP. LAID DOWN RBP. PU HALIS RETRIEVING HEAD AND TIN TO 3000'. LEFT WELL OPEN TO FLARE PIT AND SDFN.
- 10-8-95 TIN AND TAG UP AT 3400'. CLEAN OUT BRIDGE FROM 3400 TO 3450 WITH AIR. CIR AT 3450 FOR 4-HRS. RECOVERING FRAC LOAD AND SAND. TIN AND CLEAN OUT FROM 3450 TO 7400. AT 7400 BLOW WELL DOWN WITH AIR. POOH WITH 5 STANDS. AND SDFN LEFT WELL OPEN TO FLARE PIT.
- 10-9-95 OPEN WELL AND TIN TO 7500' CIR HOLE CLEAN WITH AIR. LATCHED ONTO RBP AT 7503'. RELEASED RBP PULL OUT OF HOLE WITH 2 STANDS PULLED TIGHT. CIR WITH AIR RECOVERED SOME SAND. PULLED OUT OF HOLE WITH 2 MORE STANDS PULLED TIGHT. CIR HOLE CLEAN WITH AIR AGAIN. SPOT 40 BBL WATER ON TOP OF RBP. PULLED OUT OF HOLE WITH 4 STANDS PULLED TIGHT. BLOWED AROUND WITH AIR. UNABLE TO MOVE RBP. SPOT 80 BBL WATER ON TOP OF RBP. UNABLE TO MOVE RBP. RELEASED RETRIEVING HEAD AND LEFT RBP AT 7000'. POOH LEFT WELL FLOWING TO FLARE PIT. SDFN