

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079298

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

#177E

9. API Well No.

30-039-25491

10. Field and Pool, or Exploratory Area

Basin Dak/S. Blanco

11. County or Parish, State P.C.

Rio Arriba, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No. Box 850, Bloomfield, NM (505) 632-1811

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1825' FSL & 1505' FEL (NW SE)

Sec. 13, T27N-R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other WEEKLY SUMMARY

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(SEE ATTACHED WEEKLY ACTIVITY REPORT)

RECEIVED
NOV - 6 1995
OIL CON. DIV.
DIST. 3

RECEIVED
BIM MAIL ROOM
95 NOV - 1 PM 12:57
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson

Title Drilling Superintendent

Date 10-20-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

NOV 02 1995

*See instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

RY

RINCON UNIT #177E
RIO ARriba CO., N.M.

WEEKLY SUMMARY

- 10-10-95 OPEN WELL PU 3.75 OVERSHOT WITH 2.25 CATCH, 4-3 1/8 DC BUMPER SUB, AND ACCELERATOR TIE AND TAG UP AT 6940'. BLOW WELL AROUND WITH AIR AND CLEAN OUT FROM 6940 TO 7000'. ENGAGE FISH AT 7000'. WORK WITH FISH PULLED FISH UP HOLE 240'. PULLING 10 TO 15,000 OVER. PULLED 4 MORE STANDS WITH NO DRAG. TIE WITH 5 STANDS. TAG UP TO SEE IF WE LOST FISH. UNABLE TO TELL. POOH WE DID NOT RECOVER FISH. LEFT WELL OPEN TO FLARE PIT SDFN
- 10-11-95 PU 3.75 OVERSHOT WITH 2 1/8 CATCH, 4- 3 1/8 DC, BUMPER SUB, JARS, AND ACCELERATOR. TIE TO 7040. BLOW WELL AROUND WITH AIR. TIE TO 7550. CLEAN OUT FROM 7550 TO 7600. TAG FISH AT 7600. ENGAGE FISH. CLEAN OUT TO 7620 RECOVERED SOME SAND AND FRAC LOAD. RUN 2 SOAP SWEEP. POOH WITH FISH. PULLING 10,000 TO 20,000 OVER STRING WT. JARRING THOUGH SOME COLLARS. RECOVERED FISH. [RBP] LEFT WELL FLOWING TO FLARE PIT OVER NITE. SDFN
- 10-12-95 FLOWING CSG PRESSURE 80 PSI, SITP 500 PSI OPEN WELL. LAID DOWN FISH, FISHING TOOLS AND DC. PU 2 3/8 NOTCHED COLLAR AND TIE TO 5300' BLOW WELL AROUND WITH AIR. FINISHED TIE TO 7580. CLEAN OUT FROM 7580 TO 7693 WITH AIR. RUN 2 SOAP SWEEPS. AND CIR WITH AIR FOR 2-HRS. POOH WITH 2 STANDS. CLOSED PIPE RAMS. NIP UP TBG TO FLARE LINE. FLOWED WELL UP TBG THOUGH 2" LINE TO FLARE PIT. SDFN.
- 10-13-95 FLOW PC, GRANEROS AND DAKOTA UP TBG FOR 24-HRS, FLOWING TBG PRESSURE 10-20 PSI, SICP 350-500 PSI. MAKING EST 1-2 BBL WATER PER HR.
- 10-14-95 FLOWING PC, GRANEROS AND DAKOTA UP TBG FOR 12-HRS. SICP 350-500, FTP 10-15 PSI OPEN WELL. TIE AND TAG ETD AT 7693 NO FILL. BLOW WELL AROUND WITH AIR RECOVERED EST 35 BBL WATER. POOH WITH 52 STANDS. AND LAID DOWN 3 JT. PU GUIHERSON G-6 PACKER AND NO/OFF TOOL. TIE WITH 52 STANDS. AND LAND PRODUCTION STRING. [PRODUCTION STRING 242 JT 2 3/8 EUE TBG W/SLIM HOLE COLLARS. 7596.56' LANDED AT 7610.92'. NIP DOWN BOP AND UP TREE. CLOSED IN DAKOTA AND LEFT PC FLOWING TO FLARE PIT. RELEASED RIG TEMP OFF REPORT. MOVE RIG TO 166E.