

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
EXPIRES: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Meridian Oil Inc	
3. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. CEMENT ☐ Other ☐		4. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 795' FSL, 1135' FWL		6. UNIT AGREEMENT NAME San Juan 27-5 Unit	
7. NAME OF OPERATOR Meridian Oil Inc		8. FARM OR LEASE NAME, WELL San Juan 27-5 Unit #3	
9. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 330	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SECTION OR AREA Sec. 5, T-27-N, R-5-W	
12. DATE SPUDDED 8-2-95		13. DATE T.D. REACHED 8-5-95	
14. DATE COMPL. (Ready to prod.) 11-9-95		15. ELEVATIONS (DP, RAN, ST, GR, ETC.) 6666 GR, 6678 KB	
16. TOTAL DEPTH, MD & TVD 3465		17. PLUG BACK T.D., MD & TVD	
18. IF MULTIPLE COMPLEMENTS, HOW MANY?		19. INTERVALS DRILLED BY 0-3360	
20. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 3360-3465 Fruitland Coal		21. WAS DIRECT SURVEY MADE	
22. TYPE ELECTRIC AND OTHER LOGS RUN HRL, LDT, Cal		23. WAS WELL CORRECTION	

Casing Record (Report all strings set in well)					AMOUNT PER
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	
9 5/8	36#	246	12 1/4	248 cu.ft.	
7	20#	3360	8 3/4	1258 cu.ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	3357

31. PREPARATION RECORD (Interval, size and grade)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3360-3465 Open Hole		DEPTH INTERVAL (MD)	
		3360-3465	
		AMOUNT AND KIND OF MATERIAL USED	
		None	

33. PRODUCTION RECORD (Interval, size and grade)		34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DATE FIRST PRODUCTION 11-9-95		PRODUCTION METHOD (Flowing, gas lift, pumpjack—size and type of pump) Flowing	
DATE OF TEST 11-9-95		WELL STATUS (Producing, shut-in) SI	
HOURS TESTED		CROCK SIZE	
11-9-95		11-9-95	
FLOW, TUBING FIRM		CAGING PRESSURE	
SI 822		SI 825	
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		36. LIST OF ATTACHMENTS None	

37. I hereby certify that the foregoing and attached information is complete and correct as determined by me or under my direct supervision.		38. DATE 11-20-95	
SIGNED: [Signature]		TITLE: Regulatory Administrator	

*(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOcn

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2823'	2961'	White, cr-gr sand				
Kirtland	2961'	3248'	Gry sh interbedded w/tight, gry, fine-gr ss.		Ojo Alamo	2823'	
Fruitland	3248'	3360'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Kirtland	2961'	
					Fruitland	3248'	