

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PROVED
Budget Bureau No. 1004-5
Expires: March 31, 1995

5. Lease Designation and Serial No.

SF 080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #193M

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Dak/Blanco M.V.

11. County or Parish, State

Rio Arriba, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000' FNL & 1190' FWL (NW NW)

D-35-27N-7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WEEKLY REPORT

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on a Completion or Recompletion Report and Log.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(SEE ATTACHED WEEKLY REPORT)

RECEIVED
AUG 28 1995
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
95 AUG 23 PM 2:04
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson

Title Drilling Superintendent

Date 8-21-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____ Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AUG 24 1995

WMOCD

FARMINGTON DISTRICT OFFICE

BY 2915

RINCON UNIT #193M
Rio Arriba Co., NM

WEEKLY SUMMARY

- 8-14-95 Drilled from 1613 to 2518.ft. ROP dropped to 40 hr.Circulated hole clean and TOH, Trip was slow due to some tight hole conditions, from 2200 - 1600 ft pulled 30 to 60,000 lbs over. Pick up new bit. Slip and cut drill line. Start trip in hole at midnight.
Pump 3 - 10 bbl Magma Fiber sweeps.
- 8-15-95 Finished Tih, Wash and ream 80' to bottom, drilled to 2863' had a 300# pressure loss, POOH looking for hole, bit washed out behind nozzle. PU new bit Tih, washed 90' to bottom. Now on bottom drilling @ 3500' with 45wob, 90rpm, 50/60ft/hr rop.
- 8-16-95 Drilled to 4177 in 23.75 hours. 42/45,000# wob, 80/100rpm 37ft/hr rop. Present operation pooh for bit.
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- 8-17-95 Drilled to 4310 drop survey, pooh, c/o bit, survey 3/4 deg. @ 4270' tih, drilled to 4402 lost pump pressure, pooh, bit washed out in weld behind nozzle. Pu new bit trip in hole, wash 40' to bottom. Now on bottom drilling, 42/45wob, 85/95rpm, 25/30ft/hr rop.
- 8-18-95 Drilled from 4500 to 5135, 635' in 23.75 hours, rop26ft/hr, 40/48wob, 65/90rpm. Now on bottom drlg. @ 5300'.
- 8-19-95 Drilled from 5135 to 5660 in 23.75 hours, 525' 42/48wob. 65rpm, 22.1 ft/hr rop.
- 8-20-95 Drilled to 5738, drop survey, pooh, pu Security PDC bit, tih. Wash and ream 70' to bottom. Drill to 5790' lost full returns, pumped 350bbls. mud from pre-mix tank containing 35% magma-fiber, and 50bbls from active system. Regain returns. Drill from 5790 to 5873 lost 300# pump pressure, pooh found hole in joint above drill collar. Hole was in tube above pin. Tih, wash and ream 15' to bottom. Drilling with 10/15wob, 65/90rpm, 25/35ft/hr rop. Lost total 400bbls.
- 8-21-95 Drilled from 5875 to 6476, 601' in 23.75 hours. 10-15,000#wob, 65/90rpm, 25ft/hr, rop.
No mud losses in last 24 hours.