

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 080385

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000' FNL & 1190' FWL (NW NW)
Section 35, T27N-R7W

7. If Unit or CA, Agreement Designat

RINCON UNIT

8. Well Name and No.

RINCON UNIT #193M

9. API Well No.

30-039-25529

10. Field and Pool, or Exploratory Are.

Basin Dak/Blanco M.V.

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other WEEKLY REPORT	<input type="checkbox"/> Dispose Water	

(Note: Report results of multiple completion, Completion or Recompletion Report and Log

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(SEE ATTACHED WEEKLY ACTIVITY REPORT)

RECEIVED
OCT - 4 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson

Title Drilling Superintendent

Date 9-25-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title: 8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OCT 02 1995

NMOCD

FARMINGTON DISTRICT OFFICE

BY [Signature]

WEEKLY SUMMARY

- 9-18-95 SICIP 800 PSI, SITP 700 PSI PER 14-HRS. BLOW WELL DOWN FOR 1-HR. CLEAN OUT FROM 6000' TO 6400' TOP OF RBP. AT 6330 WELL STARTED TO MAKE SAND CIR FOR 5-HRS AND RUN SOAP SWEEP TO CLEAN UP WELL. PUMP 40 BBL WATER DOWN TBG. LATCHED ONTO RBP POOH W/ 5 STANDS. CIR FOR 1-HR. POOH W/ RBP. LAID DOWN RBP. PU RETRIEVING HEAD AND TIE W/17 STANDS. SDFN. LEFT WELL FLOWING TO PIT.
- 9-19-95 FLOWED WELL TO PIT FOR 12-HRS. RECOVERED EST 100 BBL FRAC LOAD. FINISHED TIE WITH TBG. TAG UP AT 6500'. CLEAN OUT FROM 6500 TO 7350. RECOVERING FRAC LOAD AND SAND. AT 7350 CIR AND RUN SOAP SWEEPS FOR 3 HRS. POOH WITH 10 STANDS. LEFT WELL FLOWING TO PIT THROUGH 2" LINE. SDFN.
- 9-20-95 FLOWED WELL THROUGH 2" LINE TO PIT FOR 12-HRS. RECOVERED EST 100 BBL FRAC LOAD. TIE HOLE WITH 10 STANDS NO FILL. BLOW WELL AROUND WITH AIR. PUMP 50 BBL WATER DOWN TUBING. LATCHED ON TO RBP AT 7385. POOH WITH RBP W/24 STANDS. CIR FOR 1-HR. FINISHED POOH WITH RBP. LAID DOWN RBP. PU 2 3/8 NOTCHED COLLAR AND TIE TO 7470'. BLOW WELL WITH AIR FOR 3-HRS. RECOVERED FRAC LOAD AND SAND. PU TUBING TO 7440' NIP UP TUBING TO 2" LINE TO PIT. SHUT IN BACKSIDE AND LEFT TUBING OPEN. SDFN.
- 9-21-95 Well flow to though 2" line for 8-hrs. recovering est 5-6 bbl water per hr. flowing tbg pressure 50 psi sicip 500 psi. blow well down tie and clean out to etd 7585'. at 7585 blow well for 3-hrs. pu tbg to 7520'. nip up tbg to flow to pit. shut in backside. left well build up and flow to pit.
- 9-22-95 Well not flowing. SICIP = 1000 psi, FTP 0. Bled off csg press. Unload well with air. Open tbg up and start to flow well.
- 9-23-95 Flow well last 24 hrs. FTP 50 psi, FCP 500 psi. Steady mist of water being produced.
- 9-24-95 Well flowing w/ FCP = 550 psi and FTP 20 psi. Bled off well. Pick up tag 65 ft of sand fill. Land tbg 10 ft from bottom. Clean out well with air and foam. Well is still making water and sand production. Hook air up to csg and circ air to get well flowing up tbg. Well unloaded water at 850 psi air press. Plan to flow well all night to clean up sand production. SDFN at 2:30 pm.
- 9-25-95 Bled off well. Start to circulate well w/ air down tbg. First returns were wet and some sand. Circulated for 4 hrs and returns dried up somewhat and no sand felt or seen in returns. TOH. TIE w/ 2 3/8" 4.7 lb/ft J-55 8rd EUE Long production string, and Guiberson G-6 Production Packer, set at 5496 ft. Set packer in 10,000 lbs compression. Land split hanger. Secure well and SDFN at 5:00 pm.

WEEKLY SUMMARY

- 9-12-95 MIRU Drake Well Service Rig #19 and Northwest Air Package. NU BOP and test blind rams to 3000 psi. Held OK. PU 6-1/8" bit on 10-3-1/2 DC and 2-3/8" tbg. Tag up at 4963'. RU power swivel and circ unit. Drlg out cmt stringers from 4963' to 5135' for 2½ hrs. Drlg on cmt retainer at 5135' for 1 hr. Cir hole clean. POOH w/l jt and SDFN.
- 9-13-95 DRLG OUT DV TOOL AT 5135 FOR 2.5-HRS. PRESSURE TEST DV TOOL TO 3000 PSI HELD OK. TIEH AND TAG UP AT 7475. CLEAN OUT FROM 7475 TO 7575 FOR 2-HRS. CIR HOLE WITH 300 BBL 2½ KCL WATER. POOH. PU CMT SCRAPER FOR 26½ 7" CSG, 6 1/8 STRING MILL AND TIEH W/50 STANDS. SHUT WELL IN AND SDFN.
- 9-14-95 Finished tieh to 5140. Beamed out dv tool finished tieh to 7514. spot 500 gal 7 1/2% hcl acid and additives. pooh. ru wireline truck and run col/gr, cbl log from 7505 to 5100'. bond log shows good bond though Dakota perf 7414-7446, and though graneros perf from 7338-7356. mesaverde perf from 5382-5362. NO BOND THOUGH MEAVERDE PERF FROM 5291-5295. [FREE PIPE FROM 5233-5320]. Perf dakota from 7514-7500, 7460-7446. 2 spf, 120 degree phasing, 23 gram charges. correlated to sch-j induction log dated aug 23, 1995. ru wai isolation tool. shut well in and sdfn.
- 9-15-95 Held pre job safety meeting. Open well and ball off dakota perf. Pump 317 bbl 2½ kcl water at 30 bpm, formation broke at 2200 psi. drop 100, 7/8 ball. low of 2200, high 3700 psi. ball off. Ru wireline truck and tieh w/junk basket on wireline and recovered ball. Frac dakota from 7446-7514. With 2012 bbl YF 135 gel and kcl water, 226,000 # 20/40 ottawa sand. in 2#, 4#, 6#, and 8# stages. Displaced to 100' from top of perf. with kcl water. low 1900 psi, high 2750 psi, avg 2450 psi. isip 2780, 15 min 2130, 30 min 1580 psi. Shut well in for 3-hr. Ru wireline truck and tieh w/baker rbp and set at 7385'. Pressure test rbp and csg to 3000 psi held ok. dump 2 ex sand on top of rbp w/dump bailer run on wireline. Perf graneros from 7338 to 7356 w/4" csg gun 2 spf, 120 degree phasing, 23 gram charges. correlated to sch-j induction log dated Aug 23, 1995. ru wai isolation tool. shut well in and sdfn.
- NOTE:
RUN INJECTION DIAGNOSTICS TEST ON DAKOTA.
- 9-16-95 Held safety meeting. Frac graneros from 7338-7356 w/ 895 bbl of YF135 gel and kcl water and 95,800# of attawa 20/40 sand. at 30 bpm. in 2#, 4#, 6#, and 8# stages. Displace with kcl water to 200' above perf. low 1442, high 2400, avg 1750 psi. isip 1980, 15 min 1560, 30 min 1280. RU wireline truck and TIEH with a baker rbp and set at 6400'. pressure test rbp to 3000 psi held ok. dump 2 ex sand on top of rbp w/dump bailer run on wireline. Perf mesaverde from 5362-5372, 5378-5382 w/4" csg gun 2 spf 120 degree phasing, 23 gram charges. correlated to sch-j induction log. Aug 23, 1995. Frac mesaverde from 5362-5382 w/ 750 gal 7 1/2 % hcl acid and additives. 1517 bbl slick water and 73000# 20/40 arizona sand. at 60 bpm. formation broke at 2370 psi. low 1433, high 2400, avg 1700 psi. in 1#, 1.5#, 2# and 2.5# stages. displaced to 200' above perf. w/2½ kcl water. isip 660, 15 min 179, 30 min 129 psi. shut well in and sdfn.
- NOTE: RUN INJECTION DIAGNOSTICS TEST ON GRANEROS
- 9-17-95 SICP VAC PER 16-HRS. PU RETRIEVING HEAD AND TIEH TO 3600 BLOW WELL AROUND WITH AIR[1200 STAND CU FT]. FOR 3-HR. TIEH TO 4500 BLOW WELL AROUND FOR 2-HR. TIEH TO 6000 BLOW WELL AROUND FOR 1-HR. POOH W/ 10 SHUT WELL IN AND SDFN.