

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1490' FSL, 800' FEL, Sec. 2, T-27-N, R-5-W, NMPM, Rio Arriba County

RECEIVED
FEB - 6 1997

OIL CON. DIV.
DIST. 3

API # (assigned by OCD)

30-039-25598

5. Lease Number

6. State Oil & Gas Lease #

E-290-3

7. Lease Name/Unit Name

San Juan 27-5 Unit

8. Well No.

111M

9. Pool Name or Wildcat

Blanco MV/Basin DK

10. Elevation: 7303 GR

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud	

13. Describe Proposed or Completed Operations

1-1-97 MIRU. Spud well @ 5:15 p.m. 1-1-97. Drill to TD @ 252'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 36# K-55 ST&C csg, set @ 240'. Cmt w/200 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Cellophane (283 cu.ft.). Circ 16 bbl cmt to surface.

1-2-97 WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

1-4-97 Drill to 977'. TOOH. TIH w/4 1/2" drill pipe, set @ 403'. Sqz w/175 sx Class "B" neat cmt (373 cu.ft.). WOC. Drilling ahead.

1-11-97 Drill to intermediate TD @ 4305'. Circ hole clean. TOOH. TIH w/99 jts 7" 23# CF-50 LT&C csg, set @ 4302'. Cmt w/400 sx Class "B" cmt 3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (1152 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% calcium chloride (110 cu.ft.). No cmt to surface. WOC. PT 1500 psi/15 min, OK.

1-12-97 Drilling ahead.

1-13-97 Drill to 4377'. TOOH. TIH w/7" cmt retainer, set @ 4221'. Sqz w/100 sx Class "B" cmt w/2% calcium chloride, 5 pps Gilsonite. WOC. Drill cmt retainer @ 4221 & cmt to 4325'.

1-14-97 Drill cmt to 4346'. Circ hole clean. Drilling ahead.

1-24-97 Drill to 6487'. Sqz w/100 sx Class "B" cmt w/5 pps Cal-seal, 10 pps Gilsonite, 8% gel, 0.5 pps Flocele. TOOH. WOC. Sqz w/66 sx Class "B" cmt w/5 pps Cal-seal, 10 pps Gilsonite, 0.5 pps Flocele, 8% gel @ 6316'. TOOH. WOC.

SIGNATURE



Regulatory Administrator February 5, 1997

(This space for State Use)

Approved by _____ Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT _____ Date FEB - 6 1997