* District i* PO Bor 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerais & Natural Resources Department

Form C-101 Revised February 21, 1994

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office State Leuse - 6 Copies

	1000 Rio Brazos Rd., Aztes, NM 87410				Santa Fe, NM 87504-2088						
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APPLICAT	FION F	OR PE	RMIT	O DRI	LL, RE-EN	TER, DEEPE	N, PLUGBA	ACK, OR	ADD A ZON		
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.CON.		<i>[</i>		ırlıng D Box		urces Oil	x Gas Com	pany	AFI Number		
dist. 2	3					Mexico 87	499	30	-0 39-2561		
* Proper	rty Code		Property Name San Juan 28-6 Unit						' Well No.		
7462)	j							207M ~		
				411	⁷ Surface						
UL or lot no.	Section	Township	Range	Lot ida	Feet from the	North/South line	Feet from the	East/West is	ne County		
F /	10	27Ń	6M		1450	North	1575	West	RA		
		* Pro	oposed	Bottom	Hole Locat	ion If Differe	nt From Sur	face			
UL or lot so.	Section	Towaship	Range	Lot ida	Feet from the	North/South line	Feet from the	East/West &	as County		
						<u> </u>					
72	319	' Propos	es Pool I			71599		speed Prol 2			
Blar	oco Me	esaver	de N	1/320		Ras	in Dakota	w/3.	20		
" Work T	ype Code	'	* Well Typ	_	" Cabb	¹³ Cable/Retary ¹⁴ Lease Type Cod					
N			y G		R P		It Contractor	6239 GR			
¹⁶ Mini	•		" Proposed Depth 7400		"Formation Mesaverde/Dakota Not				•		
Ye					<u> </u>			штиф	4		
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Hele Siz	•		2: ng Siss	Propos	sed Casing a	and Cement P	rogram Secks (Estimated TOC		
·	/4		2:	Propos	sed Casing a	and Cement Pi	rogram Secks of 188	of Coment	Estimated TOC		
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12 1, 8 3,	/4 /4 /4	9 7 4	2: ng Siss	Propos	sed Casing a	Setting Depth	Fogram	cu.ft.	Surface Surface		
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12 1, 8 3, 6 1, 6 1,	/4 /4 /4 /4	9 7 4 4	2 5/8 5/8 1/2 1/2	Propos Casi	36# 23# 10.5# 11.6	200 3071 2971-6855 6855-7400	Sector 188 808 520 71	cu.ft. cu.ft. cu.ft. cu.ft.	Ediana TOC Surface Surface 2971 6855		
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C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS	IS AN	AMENDED REPORT CHECK THE BOX LABLED	20	Anticipated spud date.
AMENE	ED REPO	RT" AT THE TOP OF THIS DOCUMENT.	21	Proposed hole size ID inches, proposed casing OD Inches
			21	casing weight in pounds per foot, setting depth of th
1	Operator	r's OGRID number. If you do not have one it will be		casing or depth and top of liner, proposed camentin
	assigned	and filled in by the District office.		volume, and estimated top of cement
				volume, and estimated top of cement
2	Operato	r's name and address		Brief description of the proposed drilling program and SC
-	•		2 2	program. Attach additional sheets if necessary.
3	API num	nber of this well. If this is a new drill the OCD will		program. Attach additional sheets is necessary.
•	assign t	he number and fill this in.		The signature, printed name, and title-of the perso
			23	authorized to make this report. The date this report w
4	Property	y code. If this is a new property the OCD will		signed and the telephone number to call for questions abo
•	ession t	he number and fill it in.		· ·
	_			this report.
5	Property	y name that used to be called 'well name'		i • •
•				
6	The nur	mber of this well on the property.		
•				
7	The su	rveyed location of this well New Mexico Principal		
•	Moridia	n NOTE: If the United States government survey		ر ي ۱۹۵۰ مي
	degions	tes a Lot Number for this location use that number		
	in the	'UL or lot no.' box. Otherwise use the OCD Unit		Collection (see East Collection C
	Letter.			
	Letter.			•
	The or	oposed bottom hale location of this well at TD		
8	THE PI			
G and	10 The or	roposed pool(s) to which this well is beeing drilled.		· ····································
3 8114	,			
11	Wash t	ype code from the following table:		
• •	N	New well		·
	E	Re-entry		
	Ď	Drill deeper		
	P	Plugback		
	Á	Add a zone		
	_			_
12	Well to	pe code from the following table:		
'-	0	Single oil completion		
	Ğ	Single gas completion		
	M	Mutiple completion		
	1	Injection well		v · · #
	s	SWD well		
	w	Water supply well		
	Ċ	Carbon dioxide well		i varia di Magazia. In Paris di Magazia.
	•			
13	Cable	or rotary drilling code		
13	C	Propose to cable tool drill		
	Ř	Propose to rotary drill		
	•			•
14	Lance	type code from the following table:		
14	8	State		·
	P	Private		
	•	, , , , , , , , , , , , , , , , , , , ,		
15	Groun	nd level elevation above sea level		
15				
16	Inten	d to mutiple complete? Yes or No		
10	11100111			
17	Denne	sed total depth of this well		
17	-1000			
••	Canta	ogic formation at TD		
18	GOOK	The Indiana, as as		
	Maga	of the intended drilling company if known.		
19	Mem	At his minutes armid sample to mission.		·
				,

District I PO Box 1980, Hubbs, NM 88241-1980 District iI PO Drawer DD, Actosia, NM 88211-0719 District iII 1000 Nio Henzon Rd., Aztoc, NM 87416 District IV

State of New Mexico Energy, Mineral & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

MENDED REPORT

Box 2088, San	ta Fe, NM							_	NDED REPOR	
		WE	LL LO	CATION	I AND AC	CREAGE DEDIC				
۱, ۷	PI Numbe	it.		' Poel Code		Pool Name				
30-039-	-256	12	7231	9/7159	9 B	lanco Mesaver	rde/Basin			
· Property	Code			• Well Number 207M						
7462										
'OGRID No. 14538					6239 '					
			BURLI	NGTON :						
14770					10 Surfac	e Location				
UL or lot se.	Section	Township	Range	Let Ida	Feet from the	North/South line	Feet from the	East/West time	County	
F	10	27-N	6-W		1450	North	1575	West	R.A.	
	!	<u> </u>	11 Bot	tom Hol	e Location	If Different Fro	om Surface			
UL or lot se. Section		Township	Range Lot ida		Fost from the		Feet from the	East/West time	County	
			- 	1					¥	
Dedicated Act 1/320 1/320			Constitution		Order No.	TION UNTIL ALL	INTERESTS I	AVE BEEN CO	NSOLIDATE	
NO ALLO	WABLE	OR A	NON-ST	ANDARD	UNIT HAS	BEEN APPROVED	BI INE DIV	131014		
5227.20'						/ hereire cor	RATOR CER sify that the information uplete to the best of my	e consider herein i		
		1450'				77 78 78 78 78 78 78 78 78 78 78 78 78 7		En Skade		

