

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1450' FNL, 1575' FWL, Sec. 10, T-27-N, R-6-W, NMPM, Rio Arriba County	API # (assigned by OCD) 30-039-25612 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name San Juan 28-6 Unit 8. Well No. 207M 9. Pool Name or Wildcat Blanco MV/Basin DK 10. Elevation:
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Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Spud
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12-14-96 MIRU. Spud well @ 7:15 p.m. 12-14-96. Drill to 250'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 36# K-55 ST&C csg, set @ 246'. Cmdt w/275 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (325 cu.ft.). Circ 3 bbl cmt to surface. WOC. NU BOP.

12-15-96 WOC. PT csg & BOP to 600 psi/30 min, OK. Drilling ahead.

12-17-96 Drill to intermediate TD @ 3085'. Circ hole clean. TOOH.

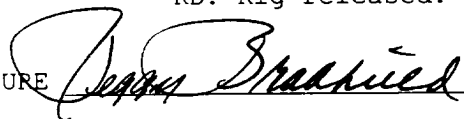
12-18-96 TIH w/72 jts 7" 23# CF-50 LT&C csg, set @ 3080'. Cmdt w/242 sx Class "B" neat cmt w/3% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (697 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% calcium chloride (110 cu.ft.). Circ 2 bbl cmt to surface. WOC.

12-19-96 PT BOP & csg to 1500 psi/15 min, OK. Circ hole clean. SD for holiday.

12-27/28-96 Drilling ahead.

12-29-96 Drill to TD @ 7445'. Circ hole clean. TOOH. TIH w/15 jts 4 1/2" 11.6# K-55 LT&C csg & 162 jts 4 1/2" 10.5# K-55 ST&C csg, set @ 7443'. Cmdt w/115 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (213 cu.ft.). Tailed w/320 sx Class "B" 50/50 poz w/0.25 pps Flocele, 5 pps Gilsonite, 0.3% fluid loss (426 cu.ft.). WOC. PT csg to 3800 psi, OK. ND BOP. NU WH. RD. Rig released.

SIGNATURE



Regulatory Administrator February 3, 1997

(This space for State Use)

Approved by _____ Original Signed by FRANK I. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date _____

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FEB - 5 1997

OIL CON. DIV.
DIST. 3