OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO SRAZOS ROAD AZTEC, NEW MEXICO 97410 (505) 334-6178 Fax (505)334-6170

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

April 18, 1997

Ms Peggy Bradfield Burlington Resources O&G Co PO Box 4289 Farmington NM 87499

> 27/~ San Juan 28-6 Unit #207M, API# 30-039-25612, F-10-28N-06W, DHC

Dear Ms. Bradfield:

Re:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	60%	50%
Basin Dakota	40%	50%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

nue Busel

EB/sh

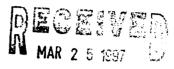
cc: well file

BURLINGTON RESOURCES

SAN JUAN DIVISION

March 21, 1997

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, NM 87410



Re:

San Juan 28-6 Unit #207M F 27 1450'FNL, 1575'FWL Section 10, T-28-N, R-6-W, Rio Arriba County, NM

API #30-039-25612

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1463 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -

60% gas

50% oil

Dakota -

40% gas

50% oil

These percentages are based on isolated flow tests from the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

xc:

Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-6 Unit #207M (Mesaverde/Dakota)Commingle Unit F, 10-T27N-R06W Rio Arriba County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 431 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 291 MCFD & 0 BO

GAS:

OIL: